

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner Corporation Commission

Sam Brownback, Governor

REQUEST FOR INFORMATION

June 02, 2015

SANDRIDGE EXPLORATION AND PRODUCTION LLC -- KCC LICENSE # 34192 123 ROBERT S. KERR AVE OKLAHOMA CITY, OK 73102-6406

RE: API Well No. 15-191-22745-01-00

KOLARIK 3404 3-16H NESESWSE, 16-34S-4W SUMNER County, Kansas

Dear Operator:

According to KCC records, the Intent to Drill approved by the KCC Conservation Division on May 02, 2014, for the well listed above, has expired. The KCC has not received a spud call or an ACO-1 Completion Report on this well.

If drilling operations on the well never commenced, please check, sign and date below and return this letter to the KCC Wichita office.

×	Well not drilled:	Signature	Wanda Ledfeth
		Date:	4/8/2015

If the well has been drilled, please submit the required ACO-1 Completion Report with all attachments for this well along with a copy of this letter to the KCC Wichita office.

In either case please provide the requested information within 30 days from the date of this letter. Pursuant to K.A.R. 82-3-128, failure to respond to this letter with the requested information may result in assessment of a monetary penalty of \$100.00. Failure to file the ACO-1 form, if applicable, may result in assessment of a monetary penalty of \$500.00.

We appreciate your cooperation in this matter. If you have any questions, please contact me at (316) 337-6200.

Very truly yours,

Rene Stucky

Production Department Supervisor

Received KANSAS CORPORATION COMMISSION

JUN 1 2 2015

CONSERVATION DIVISION WICHITA, KS



For KCC Use: 05/07/2014 Effective Date: District #

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed

	NTENT TO DRILL All blanks must be Filled
Form KSONA-1, Certification of Compliance with the Kansa:	ve (5) days prior to commencing well s Surface Owner Notification Act, MUST be submitted with this form.
Expected Soud Date: 5/5/2014	Shot Description:
Expected Spud Date:	Spot Description: NESESWSESec16Twp34S. R4
34192	
OPERATOR: License#	feet from N / X S Line of Section 1470 feet from E / W Line of Section
Name: SandRidge Exploration and Production LLC Address 1: 123 ROBERT S. KERR AVE	Is SECTION: Regular Irregular?
Address 2:	
City: OKLAHOMA CITY State: OK Zip: 73102 + 6406	(Note: Locate well on the Section Plat on reverse side) County: Sumner
Contact Person: Wanda Ledbetter	Lease Name: Kolarik 3404 Well #: 3-16H
Phone: 405-429-5500	Field Name: Bluff
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name: Advise on ACO-1 Must be licensed by KCC	Target Formation(s): Mississippi
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 330
X Oil	Ground Surface Elevation: 1230 Estimatedfeet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water: 100
Other:Received	Depth to bottom of usable water: 230
Received Received Figure 1. Received Re	Surface Pipe by Alternate:
	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:Original Completion Date:Original Completion Date:	Formation at Total Depth:
Well Name: Original Completion Date:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth: 4585	DWR Permit #:
Bottom Hole Location: 330' FNL & 2310 FEL of Section 16-T34S-R4W KCC DKT #:	- (Note: Apply for Permit with DWR)
	- Will Cores be taken? Yes No
Top of salt @ appr. 700'. Max. surface casing 600'.	If Yes, proposed zone:
AF	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
 Notify the appropriate district office prior to spudding of well; 	
2. A copy of the approved notice of intent to drill shall be posted on eac	
The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the	
	strict office on plug length and placement is necessary <i>prior to plugging</i> ;
5. The appropriate district office will be notified before well is either plug	
	ed from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing
	e plugged. In all cases, NOTIFY district office prior to any cementing.
•	
Submitted Electronically	
	Remember to:
For KCC Use ONLY	- File Certification of Compliance with the Kansas Surface Owner Notification
API # 15 - 15-191-22745-01-00	Act (KSONA-1) with Intent to Drill;
Conductor pipe required feet	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Minimum surface pipe required 250 feet per ALT. XI III	- File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
Approved by: Steve Bond 05/02/2014	- Notify appropriate district office 48 hours prior to workover or re-entry;
This authorization expires: 05/02/2015	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
(This authorization void if drilling not started within 12 months of approval date.)	- Obtain written approval before disposing or injecting salt water.
}	- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.
Spud date: Agent:	
	Well will not be drilled or Permit Expired Date: 6/8/15
Mail to: KCC - Conservation Division,	Signature of Operator or Agenty Nanda Kedbelle
130 S. Market - Room 2078, Wichita, Kansas 67202	