

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner poration Commission Sam Brownback, Governor

REQUEST FOR INFORMATION

June 02, 2015

SANDRIDGE EXPLORATION AND PRODUCTION LLC -- KCC LICENSE # 34192 123 ROBERT S. KERR AVE OKLAHOMA CITY, OK 73102-6406

RE: API Well No. 15-191-22741-01-00 BARBARA 3404 2-4H NWSWSESW, 4-34S-4W SUMNER County, Kansas

Dear Operator:

According to KCC records, the Intent to Drill approved by the KCC Conservation Division on May 01, 2014, for the well listed above, has expired. The KCC has not received a spud call or an ACO-1 Completion Report on this well.

If drilling operations on the well never commenced, please check, sign and date below and return this letter to the KCC Wichita office.

X	Well not drilled:	Signature	Wanda Sedbette	
		Date:	6/8/2015	

If the well has been drilled, please submit the required ACO-1 Completion Report with all attachments for this well along with a copy of this letter to the KCC Wichita office.

In either case please provide the requested information within 30 days from the date of this letter. Pursuant to K.A.R. 82-3-128, failure to respond to this letter with the requested information may result in assessment of a monetary penalty of \$100.00. Failure to file the ACO-1 form, if applicable, may result in assessment of a monetary penalty of \$500.00.

We appreciate your cooperation in this matter. If you have any questions, please contact me at (316) 337-6200.

Very truly yours,

Rene Stucky

Production Department Supervisor

Received KANSAS CORPORATION COMMISSION

JUN 12 2015

CONSERVATION DIVISION WICHITA, KS



For KCC I	se: ate:05/06/2	014	
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District #_	2		
SGA?]Yes ⊠N	0	

Kansas Corporation Commission
Oil & Gas Conservation Division

1200484

Form C-1 Merch 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date:	5/5/2014			Spot Description:		
	month	day	year	NW - SW - SE - SW Sec. 4 Twp. 34	s. r. 4	
OPERATOR: License#		С	· · ·	(Q/Q/Q/Q) 350 feet from	N / X S Line of Section E / W Line of Section	
Address 2:	OK	72402	6406	(Note: Locate well on the Section Plat	on reverse side)	
City: OKLAHOMA CITY Contact Person: Wanda Lec Phone: 405-429-5500		Zip:	+ 6400	County: Sumner Lease Name: Barbara 3404 Field Name: Bluff	Well #: 2-4H	
CONTRACTOR: License#_ Name: <u>Advise on ACO-1 Mu</u>				Is this a Prorated / Spaced Field? Target Formation(s):	Yes No	
Well Drilled For: Oil	Pool Ext. Wildcat Holes Other formation as follows	Cable Receive	totary ved NONCOMMISSION 2 2015	Nearest Lease or unit boundary line (in footage): 33 Ground Surface Elevation: 1219 Estimated Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: 100 Depth to bottom of usable water: 230 Surface Pipe by Alternate: I III Length of Surface Pipe Planned to be set: 500 Length of Conductor Pipe (if any): 500 Formation at Total Depth: Mississippi Water Source for Drilling Operations:	feet MSL Yes No	
Directional, Deviated or Horiz If Yes, true vertical depth: _ ⁴⁵²	_	×	Yes No	Well Farm Pond Other:		
Tres, true vertical depth:	NL & 2420 FWL Sec 4, 3			DWR Permit #:(Note: Apply for Permit with DW. Will Cores be taken? If Yes, proposed zone:	/R □ Yes ⊠ No	

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office *prior* to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.

 Or pursuant to Appendix "B" Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

For KCC Use ONLY
API # 1515-191-22741-01-00
Conductor pipe required 0 feet
Minimum surface pipe required 250 feet per ALT. XI I II
Approved by: Rick Hestermann 05/01/2014
This authorization expires: 05/01/2015
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date)
 please check the box below and return to the address below.

V	Well will not be drilled or Permit Expired	Date: 4/8/15
_	Signature of Operator or Agent:	