

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5952

Name: Amoco Production Company

Address P.O. Box 800, Rm. 2444

City/State/Zip Denver, CO 80201

Purchaser: _____

Operator Contact Person: Julie Victor

Phone (303) 830-4009

Contractor: Name: Murphin Drilling

License: _____

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Hugoton Energy Corp.

Well Name: Barber Farms #1-17

Comp. Date 3/5/91 Old Total Depth 5809'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

2-18-91 3/4/91 9/17/92
Spud Date Date Reached TD Completion Date

API NO. 15- 187-20548 0001
County Stanton **ORIGINAL**
C NW NW Sec. 17 Twp. 29 Rge. 39 X

660 Feet from N (circle one) Line of Section

660 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name Kirby G.U. Well # 3HI

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3230' KB 3241'

Total Depth 5809' PBTB 2975'

Amount of Surface Pipe Set and Cemented at 1813 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt

Drilling Fluid Management Plan OHWD 4-17-92
(Data must be collected from the Reserve Pit)

Chloride content 5800 ppm Fluid volume 2140 bbl.

Dewatering method used dried and filled

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Julie Victor

Title Permitting Representative Date 9/30/92

Subscribed and sworn to before me this 30 day of September, 1992.

Notary Public Natalie M. Newkirk

Date Commission Expires December 26, 1994

10-5-1992

K.C.C. OFFICE USE ONLY		RECEIVED
F	Letter of Confidentiality Attached	OCT 5 1992
C	Wireline Log Received	
C	Geologist Report Received	
Distribution		KANSAS CORPORATION COMMISSION
<input checked="" type="checkbox"/>	KCC	
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		(Specify)

Operator Name Amoco Production Company Lease Name Kirby G.U. Well # 3HI

Sec. 17 Twp. 29 Rge. 39 East West County Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Name	Top	Datum	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
			Chase	2,306'	KB
Heebner	3,752'				
Marmaton	4,435'				
Morrow Shale	5,138'				
Morrow G. Sand	5,467'				
St. Gen	5,546'				
St. Louis	5,598'				

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1,813'	Class C & 35/65 POZ	755	
Production	7-7/8"	5-1/2"	15.5#	5,809'	Class C	415	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
4 SPF	2306-2322'; 2330-2344'; 2370-2376';	Acidize with 4500 gal 15% HCl 2306-2538'
	2394-2400'; 2420-2430'; 2442-2450';	Frac with 590,000# Brady sand
	2494-2508'; 2522-2538'	and 31,300 gals. gelling agent

TUBING RECORD	Size	Set At	Packer At	Liner Run
N/A				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. SI Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		1500			

Disposition of Gas:

Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval

2306-2538'