SIDE ONE

187-20,738<u>-0¢</u>

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY

WELL COMPLETION FORM	CountySTANTON
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	CSESW_ Sec17_ Twp29 Rge39 XW
Operator: License #5952	660 Feet from S)N (circle one) Line of Section
Name:AMOCO PRODUCTION COMPANY	1980 Feet from E(W)(circle one) Line of Section
Address _P. O. BOX 800 ROOM 925	Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)
City/State/ZipDENVER, CO 80201	Lease Name GEORGIA WELCH Well # _1-17 Field NameSAND ARROYO
Purchaser:	••
Operator Contact Person:ELLEN HARTZLER	Producing FormationMORROW
Phone (_303_)_830-5130	
Contractor: Name:CHEYENNE DRILLING	Total Depth5850' PBTD5804
License:5382	Amount of Surface Pipe Set and Cemented at1850 Feet
Wellsite Geologist:	Multiple Stage Cementing Collar Used? YesX No
Designate Type of Completion _X New Well Re-Entry Workover	If yes, show depth set Feet If Alternate II completion, cement circulated from
OilSWDSIOWTemp. Abd. X Gas ENHR SIGW	feet depth to w/ sx cmt.
Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover:	Drilling Fluid Management Plan Aにて \ 2-6-96 丛((Data must be collected from the Reserve Pit)
	elleride content 5000 con Florida de OMO III
Operator:	Chloride content _5800ppm Fluid volume2140bbls
Well Name:	Dewatering method usedDRIED AND FILLED
Comp. DateOld Total Depth	Location of fluid disposal if hauled offsite:
Deepening Re-perf Conv. to Inj/SWD Plug Back PBTD	Operator Name
Plug Back PBTD Commingled Docket No. Dual Completion Docket No.	Lease NameLicense No
Other (SWD or Inj?) Docket No.	Quarter SecTwpS RngE/W
04/26/94	County Docket No
INSTRUCTIONS: An original and two copies of this form shall	be filed with the Kansas Corporation Commission, 200 Colorado
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the	the spud date, recompletion, workover or conversion of a well. side two of this form will be held confidential for a period of form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS ls. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promuly with and the statements herein are complete and correct to the	gated to regulate the oil and gas industry have been fully complied best of my knowledge.
Signature M. Ellem Hartyler	K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached
Title SR. STAFF ASSISTANT Date	C Wireline Log Received Geologist Report Received
Subscribed and sworn to before me this day of subscribed day of subscribed and sworn to before me this day of subscribed and sworn to before me this day of subscribed and sworn to before me this day of subscribed and sworn to before me this day of subscribed and sworn to before me this day of subscribed and sworn to before me this day of subscribed and sworn to before me this day of subscribed and sworn to before me this day of subscribed and sworn to before me this day of subscribed and sworn to before me this day of subscribed and sworn to be subscribed	million Distribution
Notary Public Alna W. Hams	KCC SWD/RepNGPAOther Other (Specify)
Date Commission Expires <u>November 10, 1996</u>	RECEIVED
	KANSAS CORPORATION COMMISSION

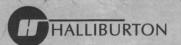
Form ACO-1 (7-91)

JAN 06 1995

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				IDE INO				•
Operator Name AMOCO	PRODUCTION COM	PANY		Lease Name	GEORGIA WEL	CH	_ Well # _	1-17
		East	,	County	STANTO	ON		
Sec17 Тыр29_		X West			 :			•
INSTRUCTIONS: Show interval tested, time nydrostatic pressures if more space is need	e tool open a , bottom hole 1	nd closed, flo temperature, fl	wing and s	hut-in pres	sures, wheth	er shut-in pre	essure read	ched static level
rill Stem Tests Take (Attach Additional		□ _{Yes} [X	No	X Log	Formation	n (T <i>o</i> p), Depth	and Datums	Sample
Samples Sent to Geolo		□ _{Yes} ⊠	No	Name BASE HEEB	INER	Top 3780		Datum -547
Cores Taken		□ _{Yes} 冈	No	LANSING MARMATON		3870 4050	l	-637 -817
Electric Log Run (Submit Copy.)		⊠ _{Yes} □	No	MORROW L. MORROW CHESTER		5180 5482 5575		-1947 -2249 -2342
List All E.Logs Run: ムレームア				ST GENEVI	EVE	5581		-2348
FWS-FACT	ሬ R							
SDL - DSN ML - GR	- 4R				_			
CSNG		CASING 1	RECORD					
	Report al	ll strings set			ed ntermediate,	production, et	c.	
Purpose of String	Size Hole Drilled	Size Casir Set (In O		Weight	Setting Depth	Type of Cement	# Sacks Used	Type and Percent
Surface	12 1/4"	8 5/8"	24	. #	1850	615 HLC	765—— 150	
Production	7 7/8"	5 1/2"	14	4	5850	"H"	400 400	1ST STAGE 2ND STAGE
	ADDITIONAL C	EMENTING/SQUEE	ZE RECORD			C	50	<u> </u>
Purpose:	Depth		<u> </u>					
Perforate Protect Casing Plug Back TD	Top Bottom	Type of Ceme	ent #Sa	acks Used		Type and Percen	t Additive	<u> </u>
Plug Off Zone								
Shots Per Foot	PERFORATION Specify Footag	N RECORD - Bridge of Each Inte	dge Plugs Sc erval Perfo	et/Type rated		Fracture, Shot, d Kind of Mater		µeeze Record Depth
4	5483-5492; 552	20-5530; 5567-5	5574;	<u>. </u>	FRAC W/292,	180# 16/30 OTTA	WA SAND	5483-5492
					& 117,000 G/	ALS. CO2 FOAM 7	'0 Q	5567-5574 5520-5530
£ .	· · · · · · · · · · · · · · · · · · ·							
TUBING RECORD	Size 2 3/8	Set At 5575	Pac	ker At	Liner Run	☐ Yes ☐	No	
Date of First, Resum ST	ed Production,	, SWD or Inj.	Producing	Method X FI	owing Deur	mping 🗆 Gas L	ift 🗆 ot	her (Explain)
Estimated Production Per 24 Hours	Oil	Bbls. Ga		1cf Water		Gas-Oil	Ratio	Gravity
Disposition of Gas:	METHOD OF	F COMPLETION		l,	Pro	oduction Interv	 al	· · · · · · · · · · · · · · · · · · ·
Vented X Sold (If vented, sub	Used on L		1			Comp. Comm		_5483-5574
			Other (Spe	ECITY)			_	
								-

• .



JOB LOG FORM 2013 R-4
CUSTOMER

WELL NO.

ORIGINAL

DATE PAGE NO.

	Produ		1-17			GEORGIA		4 25STAGE Sh LONG STRING 677413
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUN	/IPS	PRESSU TUBING	CASING	DESCRIPTION OF OPERATION AND MATERIALS
	0300	5.8.9	4					JOB READY
	227	5.7.74						CARED OUT FOR JOB
	0100							pump TRUCK ON LOCATION
								RIG ENVING DOWN DRILL PIPE
								STY Up pump TRUCK
	0500							DRILL pipe layed Down
	0545							SART RUMBING 5/2 COS I FLOAT FOUND
								PLACE D. V TOOL ON "69 ESG 8TT 2995"
	0745							CASING ON BOTTOM 5850'
								HOOK UP 51 ple ACIPCUMING TROM
	0300							STARF CIRCULATING WITH RIG PUMP
	0920							THROUGH GIRCULITING
	0927	6.5			1		450	HOOK UP TO PUMP TRUCK
	69.42	101/	96		1/		250	START MIXING 1ST STACE CEMENT
	17,12		10				Ot.	THROUGH MIN DE GENERAL
	0848						U	SHOT DOWN
								WASH UP TRUCK
	0457	15			1	/	124	DROP SHUT OFF PLUG
	0651	67					12/)	START DISPLACING WITH TRISH WATER
								TO DIV TOOL FIRESH DESPINANCE
	5216		143				10 ard	WITH MUCK
	0710		175		V		7000	pluc Down
			REC	FI	FD			Drop opening Pluc
	502 8	KAI	SAS CORPO	RATIC	N CO	MMISSION	GEN	LET TALL 20 mil
	0930				404	-	750	OPTH D. V TOOL GITH pump TRUCK
			JAN	06	19	95		Hook up to Ric pump, + CIRCUISTE
			CONSER	VATIO	וון חוי	VISION		FOR YINRS EITHER COMPANIONS 2NOT STAGE
			COMSE	ICHIT	A, KS			THROSEN CIRCLINTING
	1210	10	1/1/		4		leal	Hook up to pump truck
	/3/8	6.0	146.		1	/		START MIKING LIND CONT ON 2 NICH STAGE
		60	11.7					START MININE TAIL CONT
			158					MROUCH MIXING CMT
							0'	SHOT DOWN, WASH UP TROCK
								RELEASE PLUG .
								START DISPLACING
	1357		380					MANT 38 BBIS DOSP 1100 CMT RETERMS TO SUMME
	1400		78.0				1800	PLOS DOWNIE CARLITATED (1035KS)



HALLIBURTON LOCATION

1	1	2,	-	10	A	1	

BILLED ON 677413

						LL DATA						
FIELD				SEC. //	75 TWP, 27	8 RNG. 3		COUNTY	STANT	011	STATE	5
FORMATIC	N NAME		TYPE				NEW USED	WEIGHT	SIZE	FROM	то	MAXIMUM PS ALLOWABLE
FORMATIO	N THICKNESS	5F	ROM	то _		CASING	11	14'	5%	KB	5850	
NITIAL PR	OD: OIL	BPD. WATER	BPD. C	SAS	MCFD	LINER						
PRESENT	PROD: OIL _	BPD. WATER_	BPD. C	SAS	MCFD	TUBING						
COMPLET	ION DATE	MUD TYPE	Ε	MUD WT.		OPEN HOLE		0	DI	OLLIA		SHOTS/FT.
ACKER T	YPE D.	V TOOL	SET A	T 299	5	PERFORATIO	NS		KI	ALLIC		100000000000000000000000000000000000000
воттом н	HOLE TEMP		PRESSURE			PERFORATIO	NS		1 1 1	011071	-	
ISC. DATA	4 <u>#</u>		TOTAL	DEPTH	5850	PERFORATIO	NS					
					JOB	DATA						
		TOOLS AND AC	CESSORIES			CALLED OU		ON LOCA		JOB STARTED		B COMPLETED
	TYPE A	AND SIZE	QTY.		MAKE	DATE	'	DATE		DATE	DA	899
LOAT CO	LLAR					TIME 220	0)	TIME	100	TIME/3/2-	7 TIM	E//0/
LOAT SH	OE							PERS	ONNEL A	AND SERVICE L	INITS	
UIDE SH	DE PFG	54	1	MALC	0			NAME		UNIT NO. &	TYPE	LOCATION
ENTRALI	ZERS 5-4	5/2	15	4	1,	1.000	dRa	W 62	573	40048	t,	BERAL
ОТТОМ Р	PLUG									0/6		KS
OP PLUG		A REAL PROPERTY.				T. DAV	115	F4550			cm 11	"
EAD	ple	5%	1	41					1969			
ACKER						R. GRAVI	55			2607/ BUE	K HU	GOTON
THER /). V TOO!	1 PLUC SET ST	1	11	1,					15303		KS
		MATERI	ALS			D. mcy	VTYR	1:		52924/ 50	4LR 11	11
REAT. FL	UID		DENSITY	40,2	LB/GALAPI					Pissi		
ISPL. FLU			DENSITY		LB/GALAPI							
ROP. TYP		SIZE		LB								
ROP. TYP		SIZE_		LB.								
CID TYPE		GI	Almas among		%							
CID TYPE		REC	EIVED COM	USSION	%							
ACID TYPI		KANSAS CORPOR	ATION COMM		%_							
	ANT TYPE	G	AL.	IN		DEPARTMEN'	T (rmris	17			
E AGENT		JAN	1006	IN		DESCRIPTION						
	S ADD. TYPE			IN					oparte	CTION C	15,40	
	AGENT TYPE							1				
	AGENT TYPE	CONSER	VARION DIVIS	IN								
			ICPITA, KS			JOB DONE T	HRU: T	UBING		CASING D	ANNULUS	TBG./ANN.
REAKER			LB					- U		-		
	BALLS TYPE			ALLB		CUSTOMER	TIVE)					
	DALLS TYPE			TY.		REPRESENTA	CIVE #					
THER						HALLIBURTO	N //	1 100	me le me		COPIES	
THER					CEMEN	OPERATOR_ IT DATA	1	17.31.2	and the		_ REQUESTED	
OTT	NUMBER			BULK			1				YIELD	MIXED
STAGE	OF SACKS	CEMENT	BRAND	SACKED			ADD	ITIVES			CU.FT./SK	LBS./GAL.
1	400	Dermium .	HALCH	B	72 11.2	1800 3	4' 1	11R 1	2 / 1101	11.7	135	101
					157.541					1 1	33	
200			The second second		10000							
2	400	COFFERING + 1 PP	4	B	14 FLOOR	-11:					236	12.3
7	50	Dermon Forth		n	1/4 Floor						123	14.8
		PRESSURES IN	PSI		17 1225	MARY			VO	LUMES		
IRCULAT	ING		DISPLACEMENT_			PRESLUSH: BB	LGAL			TYPE.		
REAKDO	WN	N	MAXIMUM			LOAD & BKDN:	BBLGA	AL		PAC	BBLGAL.	
/ERAGE		FRAC	TURE GRADIENT		100 TO 10	TREATMENT: B	BLGAL			DISI	PL: BBLGAL.	10/ 19/
HUT-IN: I	NSTANT	5-MIN		_ 15-MIN.		CEMENT SLUR	RY: BBL.	-GAL.			201574	4
		HYDRAULIC H	ORSEPOWER			TOTAL VOLUMI	E: BBLC	GAL.				
RDERED		AVAILABLE		_USED					RI	EMARKS		
		AVERAGE RA	TES IN BPM			157 5	TAGI	. 96	BBIS	LIBRY		
REATING		DISPL.		OVERALL _		157.5				1/1		
11110		CEMENT LE	FT IN PIPE			2Nd 51	ACF	146 B	Al Ir	dons		
FET 41	1 151	STAGE REASON 14	iscri Tro	AF						u cmt		
EET	201	REASON			1.000.000		PANAS	4/1/0	0 19	16 6/11		None Property



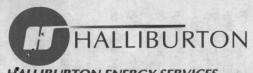
TICKET CONTINUATION

FIELD COPY

TICKET No.

CONTINUATION TOTAL

HALLIBLIDTONI ENEDCY CEDVICES	, Trans.			DATE		
FORM 1911 R-10 CUSTOMER CUSTOMER AROCO Pro	WELL	r Borqia We	(DATE 5-7-94	PAGE OF	
PRICE SECONDARY REFERENCE/ ACCOUNTING		eorgia we	ICH 1-11	UNIT	<u> </u>	
REFERENCE FART NOWIDER LOC ACCI OF	SCRIPTION	QTY. U/M	QTY. U/M	PRICE	AMOUNT	T
504-043 516.00272 Premium Cement		400 sk	<u>, ' .</u>	9 82	3,928	00
504-050 516.00265 Premium Plus Cer	nent	50 sk		10 36	518	100
504-120 Halliburton Ligi	it Cement 4	400 sk	·	9 28	3,712	100_
504-050 516.00265 Premium Plus Cer	ent	. 1		, ,		
506-105 516.00286 Pozmix "A" (140))	1			· .	
506-121 516.00259 Halliburton Gel	(6%)		1.		<u> </u>	
507-210 890,50071 Flocele B/ N/ W/	450	113 lb		1 65	186	45
507-665 70.15556 Halad-9 B/ 1.28	W/ 400 4	451 1b	,	8 85	3,991	35
507-970 70.15764 D-Air \$1 B/ 14 V	/ 400 1	100 1io	:	3 25	325	00.
508-127 890.50131 EA-2 B/ 78 W/ 40	0	27 ak	., 1	25 90	699	30
509-406 890.50812 Calcium Chloride	B/ 2 18 W/ 400	4 sk		36 75	147	CO -
509-968 516.00315 Granulated Salt	B/ 15% W/ 400 2,8	874 15		13	431	120
		,				T
		. 1	:			 -
	- S	, ,	· [
	38.8	1	1	· . 1		<u> </u>
	M COMM			<u> </u>		T :
	RECEIVED CORPORATION COMP JAN 0 6 1995 WICHITAL KS				· · · · · · · · · · · · · · · · · · ·	+ -
	CHI O RAIL		<u>·</u>	ļ.		
	AN CENTRAL SERVATI				, (2-	<u> </u>
	SAS C			'		1
	KANS					
	*	· ·	1	, .		_
		·				1 -
500-207 SERVICE CHARGE	CUBIC	IC FEET	942	ا الاعدا	7 0.03	l mini
Erwa 200		<u> </u>		1 35	1,271	+
MILEAGE CHARGE CHARGE		- / / R	0.931	95	732	38



AMOCO	PROductions
ADDRESS	

CHARGE TO:

		TICKI

COPY

No.

677413 - 0

I ALLE I I I I I I I I I I I I I I I I I I							
HALLIBURTON ENERGY	SERVICES	CITY, STATE, ZIP CODE			新发展,更是是一种	PAG	E OF
FORM 1906 R-13		Fact 19 Cartille			至3000年 中華皇 等	· 第二章 图 1	1 2
SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY/OFFSHORE LOCATION	DATE	OWNER
1.025540 LIBERAL	1-17	GEORGIA WITCH	STANTON	15	BIG BOW	5.8.94	SIME
2025535 HUGOSON	TICKET TYPE NITROGE	N CONTRACTOR	RIG NAME/NO.	SHIPPED	D DELIVERED TO	ORDER NO.	
3	☐ SALES ☐	NO DUKE DRIG 6		ET	GIFLI SITE		
3.	WELL TYPE	WELL CATEGORY J	OB PURPOSE		WELL PERMIT NO.	WELL LOCATION	
4.	01-01	OI-DEVILOPPENT	035 5/2 LON	STRING	15-187-20138	LAND	
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE	SECONDARY REFERENCE/	A	CCOUNTIN	G		DESCRIPTION						UNIT		AMOUN'	
REFERENCE	PART NUMBER	LOC	ACCT	DF		DESCRIPTION		QTY.	U/M	QTY.	U/M	PRICE		AMOUN	
000-117	The state of	1			MILEAGE		31 24	18	m	2	U	2	75	99	00
007-0/3	001-016	1			Amp CHAI	egi IST STAGE		5850	FT			2000	bo	2000	po
207./6/	E CONTRACTOR OF THE	/			2Nd STA	GE		1	FA		1	1400	bo	1400	100
12A	825.205	1			REG GUI	dr. 51101=		1	VEA	5%	1/11	121	00	121	00
241	815.19251	1			TNSERT	FLOAT		/	EA	51/2	111	110	00	110	00
27	815./9311	1			Fill up	ASSY		1	EA	100	in	55	100	55	00
7/	8/3. 56325	1			MULTIPLE S	THE CHMENTER		1	EA	5/2	VM	2450	100	2450	100
75	813.16510	1			PLUG	SET S	8 100	1	16h		1	460	00	460	100
40	806.60022	1			5.40	CUTRALIZEROS	22	5 15	15%	5%	111	44	00	660	00
66	806-72030	1			FAS G	Rip 35		201	EA	5/2	111	12	00	12	00
320	806 70030	1			BASKA	er War	9 0	1	154	5%	IN	110	60	110	60
fsed	890./0802	1	1 1	Louis	Mico	weld A Will	ERV.	3/	EN	/	168	14	50	14	50
	IS: Customer hereby a					& RETURN LIPULLED WIRUN	SUR	VEY	AGR	EE UN-	DIS-		100		
PRODUCE TO SERVICE TO	the terms and conditereof which include, but a			1 1 1 1 1 1	E LOCK	DEPTH	OUR EQUIPME WITHOUT BRE		D			PAGE TO	DTAL	7491	150
	T, RELEASE, INDEN			e Tools	N SIZE	SPACERS	WE UNDERSTO					FROM		15,948	2 28
	RANTY provisions.						OUR SERVICE		V0			PAGE(S)	77.302	- 0
X	MER'S AGENT SIGNATURE			TYP	E OF EQUALIZING SUB.	CASING PRESSURE	WE OPERATED AND PERFORM	THE EQUIPME			100			2 . 21.13	1
DATE SIGNED	TIME SIGNED		☐ A.M.	TUE	ING SIZE TUBING	PRESSURE WELL DEPTH	CALCULATION		3 %					71842	10
			□ P.M.	TDE	E CONNECTION	T TYPE VALVE	ARE YOU SATI		IR SERVIC	E?		SUB-TO	A STATE OF THE PARTY OF THE PAR		1
I ☐ do ☐ do	not require IPC (Instrument Protection).	□ No	ot offered	ITAL	L CONTRECTION	THE VALUE OF THE PROPERTY OF T	□ CUSTOM	ER DID NOT W	ISH TO RE	SPOND		ON INVO		23,43	3.78

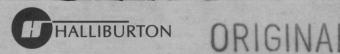
CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE)

HALLIBURTON OPERATOR/ENGINEER

TERMS AND CONDITIONS

For good and valuable consideration received, Customer (as identified on the face of this document) and Halliburton Energy Services, a division of Halliburton Company (hereinafter "Halliburton") agree as follows:

- A. CUSTOMER REPRESENTATION Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton.
- B. PRICE AND PAYMENT The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.
- C. RELEASE AND INDEMNITY CUSTOMER AGREES TO RELEASE HALLIBURTON GROUP FROM ANY AND ALL LIABILITY FOR ANY AND ALL DAMAGES WHATSOEVER TO PROPERTY OF ANY KIND OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER AND THOSE PERSONS AND ENTITIES CUSTOMER HAS THE ABILITY TO BIND BY CONTRACT. CUSTOMER ALSO AGREES TO DEFEND, INDEMNIFY, AND HOLD HALLIBURTON GROUP HARMLESS FROM AND AGAINST ANY AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORNEY FEES AND DAMAGES WHATSOEVER FOR PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE AND LOSS RESULTING FROM:
 - LOSS OF WELL CONTROL; SERVICES TO CONTROL A WILD WELL WHETHER UNDERGROUND OR ABOVE THE SURFACE; RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER; SURFACE DAMAGE ARISING FROM UNDERGROUND DAMAGE; DAMAGE TO OR LOSS OF THE WELL BORE; SUBSURFACE TRESPASS OR ANY ACTION IN THE NATURE THEREOF; FIRE; EXPLOSION; SUBSURFACE PRESSURE; RADIOACTIVITY; AND POLLUTION AND ITS CLEANUP AND CONTROL.
- CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS WILL APPLY EVEN IF THE LIABILITY AND CLAIMS ARE CAUSED BY THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE, FAULT, OR STRICT LIABILITY OF ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, THE UNSEAWORTHINESS OF ANY VESSEL OR ANY DEFECT IN THE DATA, PRODUCTS, SUPPLIES, MATERIALS OR EQUIPMENT FURNISHED BY HALLIBURTON GROUP WHETHER IN THE DESIGN; MANUFACTURE, MAINTENANCE OR MARKETING THEREOF OR FROM A FAILURE TO WARN OF SUCH DEFECT. "HALLIBURTON GROUP" IS DEFINED AS HALLIBURTON, ITS PARENT, SUBSIDIARY, AND AFFILIATED COMPANIES AND ITS/THEIR OFFICERS, DIRECTORS, EMPLOYEES, AND AGENTS. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS APPLY WHETHER THE PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE OR LOSS IS SUFFERED BY ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, CUSTOMER, OR ANY OTHER PERSON OR ENTITY AND THE CUSTOMER WILL SUPPORT SUCH OBLIGATIONS ASSUMED HEREIN WITH LIABILITY INSURANCE TO THE MAXIMUM EXTENT ALLOWED BY APPLICABLE LAW.
- D. EQUIPMENT LIABILITY Customer shall at its risk and expense attempt to recover any Halliburton equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton. Customer shall be responsible for damage to or loss of Halliburton equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton equipment damaged by corrosion or abrasion due to well effluents.
- E. LIMITED WARRANTY Halliburton warrants only title to the equipment, products, and materials supplied under this agreement and that same are free from defects in workmanship and materials for one year from date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to by Halliburton's negligence or fault. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.
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JOB LOG FORM 2013 R-4

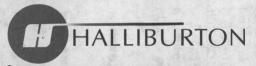
PAGE NO.

WELL NO. TICKET NO. 83/8 1 moco PRODUCTION 1-17 SURFACE EURGIA PRESSURE(PSI)
TUBING CASING VOLUME (BBL) (GAL) PUMPS TIME **DESCRIPTION OF OPERATION AND MATERIALS** 2200 JOB READY 12001 CALLED OUT FOR JOB 2145 DUMP TRUCK ON EGETTION RIG STILL DRILLING SET UP DUMP TRUCK RIG THROUGH GUTTING 1862 OF 1214 HULL ON BOTTOM CIRCULATING 2415 TRIP OUT DRILL PIPE START RUNNING 848 CTSING & FLF ESUID 1245 CASING ON BOTTOM 1862" HOOK UP 848 PIC I CHREGIATING TRON START CIRCUMTING WITH RIS DUMP THROUGH CIRCULTING HOCK UP TO DUMP TRUCK 7230 6.0 200' START MIXING LEAD CEMENT 22501 2219 START MIXING TAIL CEMINT MIROUGH MIXING CIMINT 0900 SHUT DOWN RELEASE PLUG START DISPLACING 6.0 3401 MAUR 40 BBIS DISPLACED CEMPIL RETURNS TO SURFACE 0420 CIRCUMITED 75 BBLS (203 S/55 KANSAS CORPORATION COMMISSION Woody, Tyck, CREW JAN 0 6 1995 CONSERVATION DIVISION WICHITA, KS

JOB

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	D	IVI	SI	10

			SEC.	TWP. 2	75 RNG. 3	760	COUNTY	STANI	TON!	STA	TE	KS	
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					CASING	1	291	2319	M	180	62	ALLOWADE	
FORMATION THICKNES					LINER			676	10	100			
NITIAL PROD: OIL	BPD. WATER_			MCFD	TUBING								
	BPD. WATER_			MCFD	OPEN HOLE							SHOTS/FT.	
COMPLETION DATE	MUD TYPE		_ MUD WT.		PERFORATIO	NS					1398		
PACKER TYPE	TO THE RESIDENCE	SET A	ΑΙ		PERFORATIO					0.89	0.393		
BOTTOM HOLE TEMP.	S. F. C. Land S. C. L.	PRESSURE		sed.	PERFORATIO			610 540				70 7 DATE:	
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GUIDE SHOE RIFE	CONTRACTOR OF THE PARTY OF	1	MAG			1	NAME		UNIT NO. 8			LOCATION	
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PROP. TYPE	SIZE		LB			IR	19	NAI					
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ACID TYPE	GA	L.		%									
ACID TYPE	GA	AL.		%									
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GELLING AGENT TYPE		1 a n 101	OF IN										
RIC, RED. AGENT TYPE	E&A!	NBO 9 13	90 IN										
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HUT-IN: INSTANT	AVERAGE RAT						260.8	REN	MARKS				
HUT-IN: INSTANT			_ USED	4			260.8	REN	MARKS				



CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT)

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TICKET COPY

No.

677405 - 3

HALLIBURTON ENERGY SERVICES		CITY, STATE, ZIP CODE	ONTONY	11		PAGE OF
FORM 1906 R-13		100	35 3-324 37 15			1 2
SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY/OFFSHORE LOCATION	DATE OWNER
1.025540 LIBERAL	117	GEORGIA WILCH	STAUTON	13	RIG BOW	428.94 SAME
2.025535 HUGOTON	TICKET TYPE NITROGE SERVICE JOB?		RIG NAME/NO.	SHIPPED	DELIVERED TO	ORDER NO.
		NO DUKE DRIG 6			WELL SITE	京者 建设置 医性压力 化双氯化
3.	WELL TYPE	WELL CATEGORY JOH	B PURPOSE		WELL PERMIT NO.	WELL LOCATION
4.	01:01	OI DESTUDENT	510 - 8 / SUPPACE			LIND
REFERRAL LOCATION	INVOICE INSTRUCTIONS		德尼 多数 50 京节 平原		D. F. 可整件点类。	

PRICE	SECONDARY REFERENCE/	E/ ACCOUNTIN					DESCE	RIPTION							UNIT		AMOUNT	
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	RANTY provisions.				OUR SERVICE					R SERVICE WA	s	E Y			PAGE(9242	60
CUSTOMER OR CUSTOMER'S AGENT SIGNATURE			TYP	TYPE OF EQUALIZING SUB. CASING PRESSURE PERFORMED W WE OPERATED														
DATE SIGNED	TIME SIGNED			TUD	ING SIZE TU	IDING D	RESSURE	WELL DEPTH		PERFORMED CULATIONS	JOB						11 408	io
DATE SIGNED	TIME SIGNED		☐ A.M.	108	SING SIZE	BING P	HESSURE	WELL DEPTH		SFACTORILY YOU SATISFI		R SERVIC	E?		SUB-TO	TAI		
			☐ P.M.	TRE	E CONNECTION		TYPE VALV	/E					□ NO		APPLICABLE	TAXES		
I 🗆 do 🗆 do	o not require IPC (Instrument Protection).	□ No	ot offered					☐ CUSTOMER DID NOT WISH TO RESPOND					ON INVOICE					
联系是共和国人	CUSTOMER ACCES	TANCE	OF MAT	FRIA	I S AND SERVICE	CES	The cust	omer hereby a	knowl	lanes receir	of the ma	terials	and service	ne lieted	on this ticke	1		

CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) X

HALLIBURTON OPERATOR/ENGINEER Doorleger

EMP#

6844.86

TERMS AND CONDITIONS

For good and valuable consideration received, Customer (as identified on the face of this document) and Halliburton Energy Services, a division of Halliburton Company (hereinafter "Halliburton") agree as follows:

- A. CUSTOMER REPRESENTATION Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton.
- B. PRICE AND PAYMENT The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.
- C. RELEASE AND INDEMNITY CUSTOMER AGREES TO RELEASE HALLIBURTON GROUP FROM ANY AND ALL LIABILITY FOR ANY AND ALL DAMAGES WHATSOEVER TO PROPERTY OF ANY KIND OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER AND THOSE PERSONS AND ENTITIES CUSTOMER HAS THE ABILITY TO BIND BY CONTRACT. CUSTOMER ALSO AGREES TO DEFEND, INDEMNIFY, AND HOLD HALLIBURTON GROUP HARMLESS FROM AND AGAINST ANY AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORNEY FEES AND DAMAGES WHATSOEVER FOR PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE AND LOSS RESULTING FROM:
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TICKET CONTINUATION

COPY

No.

'HALLIBURTON ENERGY SERVICES		CUSTOMER	ELL		./.		DATE	PAGE OF						
FORM 1911 R-9	· · · · · · · · · · · · · · · · · · ·				AMococProduction		Georiga	a			4-27-94			
PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	LOC	CCOUNTIN ACCT	NG DF	DESCRIPTION .		QTY.	J/M	QTY.	U/M	UNIT PRICE	AMOUN	٧T	
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