

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5004
Name Vincent Oil Corporation
Address 125 North Market - Suite 1110
City/State/Zip Wichita, Kansas 67202

Purchaser Phenix Transmission Co.

Operator Contact Person Ruth Benjamin
Phone 316-262-3573

Contractor: License # 5149
Name Wheatstate Oilfield Services, Inc.

Wellsite Geologist Charles R. Schmaltz
Phone (316-262-2707)

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

11-5-84 11-14-84 11-15-84
Spud Date Date Reached TD Completion Date
4990
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 516 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-097-21,079-0000

County Kiowa

E/2 NW SE Sec 16 Twp 29S Rge 18 East West

1980 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

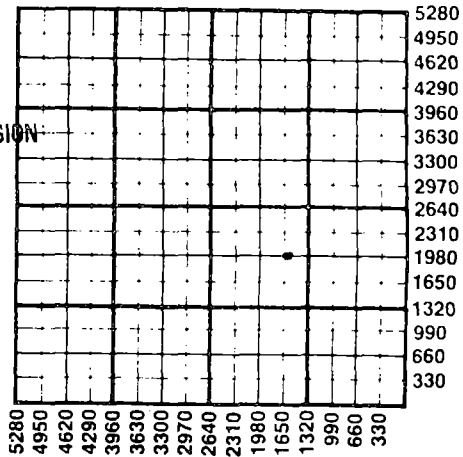
Lease Name Stagaard Well # 1

Field Name Nichols

Producing Formation Mississippian

Elevation: Ground 2188 KB 2196

Section Plat



RECEIVED
STATE CORPORATION COMMISSION

FEB 07 1985

CONSERVATION DIVISION
Wichita, Kansas

2-7-1985

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) J & M Water Service, Inc. (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Hiebsch
Title Vice President Date 12-31-84

Subscribed and sworn to before me this 31st day of December 1984
Notary Public Ruth N. Benjamin

Date Commission Expires June 17, 1985



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 16 Twp. 29S Rge. 18 W

SIDE TWO

Operator Name Vincent Oil Corporation Lease Name Stagaard Well #]

Sec. 16 Twp. 29 Rge. 18 East West County Kiowa

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 4744'-4900'; 30-45-30-45; 1st open-weak (Marmaton-Mississippian) blow increasing; 2nd open-weak blow decreasing. Recovered: 35' mud with slight scum of oil
 IFP 38-38# ISIP 89#
 FFP 38-38# FSIP 63#
 BHT - 123 degrees

Name	Top	Bottom
Stotler	3447	(-1253)
Emporia	3532	(-1338)
Heebner Shale	4092	(-1898)
Toronto	4106	(-1912)
Brown Lime	4270	(-2076)
Lansing	4279	(-2085)
Stark Shale	4591	(-2397)
Base Kansas City	4685	(-2491)
Marmaton	4733	(-2539)
Cherokee	4802	(-2608)

DST #2: 4898'-4920'; 45-60-75-90; 1st open-gas (Mississippian) to surface in 16 min.

Gauged: 482 MCFG/26" 1 1/2" choke
 406 MCFG/36" "
 387 MCFG/46" "
 2nd open gauged: 368 MCFG/ 5" "
 429 MCFG/10" "
 440 MCFG/15" "
 429 MCFG/20" "
 429 MCFG/25" "
 (continued-Page 2) 429 MCFG/30" "

Basal Cherokee Lime	4846	(-2652)
Mississippian	4888	(-2694)
LTD	4985	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8.5/8"	24#	51.6'	Lite "A"	200	.6% gal., .3% CC
production	7.7/8"	5 1/2"	14#	4971'	REG	75	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4 SPF	4898 - 4902 MISS			750 gals. 15% MCA			
				300 gals/150,000 SCF N2 Foamed Acid			
				24,000 gals. CO2 Foam/21,500#		Sand FRAC	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size	Set At	Packer at					
2 3/8	4898						
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
5 Bbls		200 MCF	20 Bbls	40 CFPB	45		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)

4898 - 4902
 MISS

Used on Lease

Dually Completed
 Commingled

ACO-1 WELL HISTORY

Two
 PAGE 2 (Side One)
 OPERATOR Vincent Oil Corp. LEASE NAME Stagaard
 WELL NO. 1

SEC-16 TWP 29S RGE 18 (W) (XX)

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
DST #1 Continued <div style="text-align: center;"> RECEIVED STATE CORPORATION COMMISSION FEB 07 1985 CONSERVATION DIVISION Wichita, Kansas </div>			429 MCFG/35"	1-1/2" choke	
			418 MCFG/40"	"	
			418 MCFG/45"	"	
			418 MCFG/50"	"	
			418 MCFG/55"	"	
			418 MCFG/60"	"	
			406 MCFG/65"	"	
			412 MCFG/70"	"	
			412 MCFG/75"	"	
		Recovered:	45' gas & slightly oil cut mud (12% oil, 8% gas, 80% mud)		
			60' gas & oil cut mud (22% oil, 12% gas, 56% mud, 10% water)		
			Chlds. rec. wtr. 39,500 ppm		
			Chlds. mud system 23,500 ppm		
		IFP 215 - 204#	ISP 982#		
	FFP 161 - 150#	FSP 971#			
DST #3: 4920'-4935'; 30-60-30-60	1st open -	weak blow increasing			
	2nd open -	weak blow throughout			
	Recovered:	50' muddy water (chlds. 39,000)			
	IFP 25 - 25#	ISP 1514#			
	FFP 37 - 37#	FSP 1454#			
	BHT - 123	degrees			