

SIDE TWO

Operator Name ... The Lind Oil & Gas Company ... Lease Name ... Hadley ... Well # ... 1

Sec ... 16 ... Twp ... 29S ... Rge ... 18 ... East West County ... Kiowa

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 Pawnee Limestone 4,814' - 4,933'
 IFP 83# - 102#/30"
 ISIP 166#/30"
 FFP 120# - 138#/30"
 FSIP 175#/30"
 Rec. 108' SIGCM

DST #2 Mississippi Chert 4,928' - 64'
 IFP 443#/30"
 ISIP 883#/30"
 FFP 415# - 424#/30"
 FSIP 846#/60"
 Rec. Flow 2503 MCFD rate
 174' mud

Name	Top	Bottom
Emporia Limestone	3595'	
Topeka Limestone	3798'	
Heebner Shale	4148'	
Brown Lime (Iatan)LS	4321'	
Lansing Group	4332'	
Stark Shale	4652'	
B/Kansas City Group	4752'	
Altamont Limestone	4806'	
Pawnee	4844'	
Ft. Scott Limestone	4874'	
Cherokee Shale	4882'	
Mississippi Chert	4850'	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12.1/4	8.5/8	23	515'	60/40.poz	300	3%CC, 2%gel.
Production	7.7/8	4.1/2	10.5	5049'	50/50.poz	125	18% salt - 10# salt-gil.

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4950' - 4954'	750 gal. 15% double strength	4950' - 54'

TUBING RECORD Size 2 3/8 Set At 4976 Packer at none Liner Run Yes No

Date of First Production SI Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
		300			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Perforation Other (Specify) 4950'
 Dually Completed Commingled 4954'