

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

PRODUCER, FILING ONE ORIGINAL, ONE COPY (2)

YOST FARMS #1

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6/30/84

OPERATOR TXO Prod. Corp. API NO. 15-097-20,959-0000

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Kiowa

Wichita, KS 67202 FIELD Nichols

\*\* CONTACT PERSON Harold R. Trapp PROD. FORMATION Marmaton

PHONE 265-9441 YES  Indicate if new pay.

PURCHASER TXO Prod. Corp. LEASE Yost Farms

ADDRESS 2150 Fidelity Union Tower WELL NO. #1

Dallas, TX WELL LOCATION N/2 N/2 NE

DRILLING FWA, Rig #32 380 Ft. from North Line and

CONTRACTOR ADDRESS P.O. Box 970 1320 Ft. from East Line of

Yukon, OK the NE (Qtr.) SEC 36 TWP 29S RGE 19 (E) (W)

PLUGGING never plugged

CONTRACTOR ADDRESS never plugged

TOTAL DEPTH 5125 PBDT 5097

SPUD DATE 7-28-83 DATE COMPLETED 9-20-83

ELEV: GR 2312 DF 2321 KB 2323

DRILLED WITH (~~CABLE~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none.

Amount of surface pipe set and cemented 8-5/8" @ 604' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWFO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

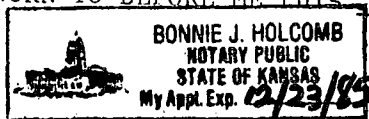
I, Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of October

19 83



Bonnie J. Holcomb  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

0076 1983  
CONSERVATION DIVISION  
Wichita, Kansas

Side TWO OPERATOR TXO PROD. CORP. LEASE NAME Yost Farms SEC 36 TWP 29S RGE 19 (W)

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth	
Check if no Drill Stem Tests Run. XX Check if samples sent Geological Survey.			LOG TOPS		
			Heebner	4213 -1890	
DST #1, 5039-72' (Miss.), w/results as follows: IFP/30": 94-121#, strong blow ISIP/60": 806# FFP/45": 107-145#, GTS in 30" TSTM FSIP/90": 739# Rec: 240' GCM  DST #2, 5072-90' (Miss.), w/results as follows: IFP/30": 54-54#, weak blow, died in 22" ISIP/60": 67# FFP/10": 67-67#, weak blow & died in 1", flush tool, no help FSIP/5"=148# Rec: 20' DM, no show			Lansing	4415 -2092	
			Stark	4690 -2367	
			Swope	4700 -2377	
			B/KC	4786 -2463	
			Ft. Scott	4950 -2627	
			Cherokee Sh	4962 -2639	
			Miss.	5014 -2691	
			Miss. Lime	5058 -2735	
			RTD	5125	
			LTD	5117	
			PBD	5097	
				Ran O.H. Logs	

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8"	24#	604'	lite Class A	400 100	2% gel & 3% CaCl
Production		4-1/2"	10.5#	5166'	Class H	150	2% KCl wtr + 500 gals mud flush w/10% NaCl & F.L. add.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	4 JSPF	Marm.	4884-89

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	4910	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	none

Date of first production 9-26-83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity none
Estimated Production-I.P. 74 BO bbls.	Gas none	Water 0 % 0 bbls.
Disposition of gas (vented, used on lease or sold) sold	4884-89 Perforations	