

SIDE ONE

YOST FARMS #3

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6-30-84

OPERATOR TXO PRODUCTION CORP. API NO. 15-097-21,038-0000

ADDRESS 200 W. Douglas, Suite 300 COUNTY Kiowa

Wichita, KS 67202 FIELD Nichols

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Dry Hole

PHONE (316) 265-9441, Ext. 261 _____ Indicate if new pay.

PURCHASER Dry Hole LEASE Yost Farms

ADDRESS _____ WELL NO. #3

WELL LOCATION E/2 E/2 NE

DRILLING H-30, Rig #3 330 Ft. from east Line and

CONTRACTOR ADDRESS 251 N. Water, Suite 10 1320 Ft. from north Line of

Wichita, KS 67202 the NE (Qtr.) SEC36 TWP 29S RGE 19W (W).

PLUGGING H-30 WELL PLAT

CONTRACTOR ADDRESS 251 N. Water, Suite 10

Wichita, KS 67202

TOTAL DEPTH 5100' PBDT n/a

SPUD DATE 5-23-84 DATE COMPLETED 6-2-84

ELEV: GR 2316 DF 2326 KB 2329

DRILLED WITH (~~CABLE~~) ROTARY (~~ATR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 8-5/8" @ 647' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Harold R. Trapp, District Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of June, 1984.

Sandra Lou Feiter
NOTARY PUBLIC
State of Kansas
My Appt. Expires 1-30-88

Sandra Lou Feiter
(NOTARY PUBLIC)
RECEIVED
STATE CORPORATION COMMISSION
JUN 11 1984

MY COMMISSION EXPIRES: _____
** The person who can be reached by phone _____ concerning any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas
6-11-1984

Side TWO

OPERATOR TXO PRODUCTION CORP. LEASE NAME Yost Farms SEC 36 TWP 29S RGE 19W (W)

WELL NO #3

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. XX Check if samples sent Geological Survey. DST #1, 5040-67' (Miss) w/results as follows: IFP/30"=80-40#, strong blow. ISIP/60"=228# FFP/45"=67-53#, strong blow. FSIP/90"-255# Rec: 660' GIP + 60' GCM Ran O. H. Logs			Heebner	4229 -1900
			Brn Lm	4412 -2106
			BKC	4799 -2470
			Marm	4887 -2558
			Cher Sh	4974 -2645
			Miss	5026 -2697
			LTD	5100
			RTD	5100

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	24#	647'	w/250 sxs lite + 225 sxs Class A.		
					Plugged w/50 @ 1230', 40 sxs @ 690', 10 Sxs @ 40', 15 sxs in rathole, 10 sxs in mousehole.		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
none	none	none	none		

Size	Setting depth	Packer set at
none	none	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	

Date of first production D & A	Producing method (flowing, pumping, gas lift, etc.) D&A	Gravity
Estimated Production-I.P. D&A	Oil D&A	Gas D&A
Disposition of gas (vented, used on lease or sold) D&A	Water D&A	Gas-oil ratio CFPD
Perforations		NONE