

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6462 EXPIRATION DATE 6-30-84

OPERATOR Kennedy & Mitchell, Inc. API NO. 15-097-20985-0000

ADDRESS P. O. Box 1370 COUNTY Kiowa

Liberal, Kansas 67901 FIELD N/A

\*\* CONTACT PERSON Jimmy Lee Barlow PROD. FORMATION N/A  
PHONE 316 624-3809

PURCHASER N/A LEASE WADEL

ADDRESS WELL NO. 54-848

WELL LOCATION NE NE NW

DRILLING White & Ellis Drilling 330 Ft. from North Line and

CONTRACTOR ADDRESS 401 E. Douglas, Suite 500 2210 Ft. from West Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 36 TWP 29RGE 19 (W)

PLUGGING Sun Oil Well Cementing WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Box 169

Great Bend, Kansas 67530

TOTAL DEPTH 5100 PBT -

SPUD DATE 4-17-84 DATE COMPLETED 4-28-84

ELEV: GR 2305 DF KB 2315

DRILLED WITH (GABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 442' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULLES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

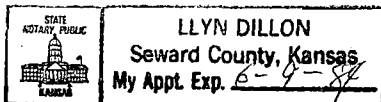
A F F I D A V I T

Jimmy Lee Barlow, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Jimmy Lee Barlow*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of May, 1984.



Llyn Dillon (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

\*\* The person who can be reached by phone regarding any questions concerning this information.

\*\*\*IF HOLE IS PLUGGED, A THIRD COPY IS NEEDED.

FOR INJECTION OR DISPOSAL, FOUR COPIES ARE NEEDED.



OPERATOR KENNEDY & MITCHELL, INC.

LEASE WADEL

SEC 36 TWP 29S RGE 19 (W)

WELL NO. 54-848

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC.   | TOP | BOTTOM | NAME                | DEPTH        |
|---|-----|--------|---------------------|--------------|
| Check if no drill stem tests run.   |     |        | Heebner             | 4206 (-1891) |
|   |     |        | Brown Lime          | 4398 (-2083) |
|   |     |        | Lansing-Kansas City | 4415 (-2100) |
|   |     |        | Kansas City Base    | 4783 (-2460) |
| DST #1 4850-4896 30-60-90-120<br>I Hyd 2696#<br>IF 112#-112# weak blow, dead in 15 minutes<br>ISI 140#<br>FF 112#-112# weak blow, dead in 10 minutes<br>FSI 126#<br>F Hyd 2674#<br>BHT 122°F<br>Recovery: 15' DM<br><br>DST #2 4940-5100 30-60-90-120<br>I Hyd 2654#<br>IF 55#-55# weak blow, dead in 15 minutes<br>ISI 628#<br>FF 69#-69# weak blow, dead in 3 minutes<br>FSI 614#<br>F Hyd 2640#<br>BHT 29°<br>Recovery: 25' DM |     |        |                     |              |
| If additional space is needed, use Page 2, Side 2   |     |        |                     |              |

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Socks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface           | 12 1/4"           | 8 5/8"                    | 24#            | 442'          | lite        | 175   | 2%cc, 1/4# flocele         |
|                   |                   |                           |                |               | Class A     | 150   | 3%cc, 2%gel                |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              |               |             |                |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
|      |               |               |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
|                                  |                        |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|
|                          |   |         |

| Estimated Production-I.P. | Oil bbls. | Gas MCF | Water % | Gas-oil ratio bbls. | CFPB |
|---------------------------|-----------|---------|---------|---------------------|------|
|                           |           |         |         |                     |      |

Disposition of gas (vented, used on lease or sold)

Perforations