

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6-30-84

OPERATOR TXO PRODUCTION CORP. API NO. 15-097-20,995-0000

ADDRESS 200 W. Douglas, Suite 300 COUNTY Kiowa

Wichita, KS 67202 FIELD Nichols

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Dry Hole

PHONE 316-265-9441, Ext. 261 Indicate if new pay.

PURCHASER None - Dry Hole LEASE Yost Farms

ADDRESS _____ WELL NO. #2

WELL LOCATION N/2 SW NE

DRILLING FWA, Rig #32 1650 Ft. from FNL Line and

CONTRACTOR ADDRESS P.O. Box 970 1980 Ft. from FEL Line of

Yukon, OK 73099 the NE (Qtr.) SEC 36 TWP 29 S RGE 19 W (W).

PLUGGING FWA

CONTRACTOR ADDRESS P.O. Box 970

Yukon, OK 73099

TOTAL DEPTH 5100' PBDT No

SPUD DATE 1-27-84 DATE COMPLETED 2-8-84

ELEV: GR 2310' DF -- KB 2321'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 8-5/8" @ 587' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harold R. Trapp, District Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of February 19 84.

Sandra Lou Felter
NOTARY PUBLIC
State of Kansas
My Appt. Expires 1-30-88

Sandra Lou Felter
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 1-30-88

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached concerning any questions regarding this information.

APR 12 1984
CONSERVATION DIVISION
Wichita, Kansas

GEOL. FILE

FILL IN WELL INFORMATION AS REQUIRED; WELL NO # _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p> <p>DST #1, 5046-75' (Miss) w/results as follows: IFP/30"=67-67#, weak blow ISIP/60"=94# FFP/45"=67-67#, very weak blow. FSIP/90"=80# Rec: 150'DM</p> <p>Ran O.H. Logs</p>			Heebner	4230 -1909
			Brn Ls	4414 -2093
			Lans	4435 -2214
			BKC	4802 -2481
			Marm	4898 -2577
			Cher	4980 -2659
			Miss	5040 -2719
			LTD	5103'
			RTD	5100'

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/2"	8-5/8"	24#	587' w/	200 sxs lite &	100 sxs	common
					Plugged well w/50 sxs cmt @ 1200', 40 sxs @ 530', 10 sxs @ 40' bridge, 10 sxs in rathole & 10 sxs in mousehole.		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	none		

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Dry Hole		D&A			
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio	CFPS
	D&A	D&A	D&A	D&A	
Disposition of gas (vented, used on lease or sold)			Perforations		
D&A			NONE		