

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5144  
name MULL DRILLING COMPANY, INC.  
address P.O. Box 2758  
City/State/Zip Wichita, Kansas 67201

Operator Contact Person Patricia Ungleich  
Phone 264-6366

Contractor: license # Gabbert-Jones  
name

Wellsite Geologist H. B. Dixon  
Phone

PURCHASER

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry Depleted  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

8/10/63... 8/20/63... Drlg 8/20/63  
Spud Date Date Reached TD P&A 3/15/85  
Completion Date

4217'... NA...  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 206' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from 206' feet depth to surf w/ 165 SX cmt.

API NO. 15 - None issued

County Kingman

C. S/2 SW SE/4 Sec 34 Twp 29S Rge 7W West

330 Ft North from Southeast Corner of Section  
1980 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

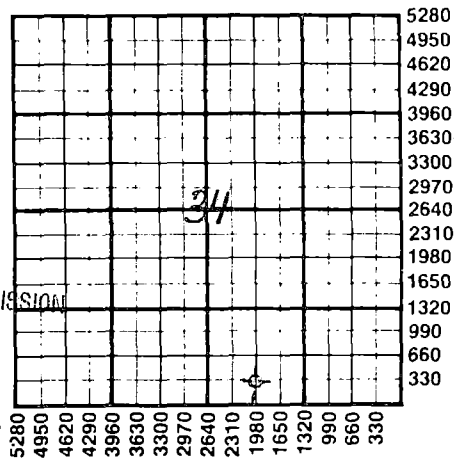
Lease Name WALTERS Well# #4

Field Name Basil Miss.

Producing Formation Miss.

Elevation: Ground 1502 KB 1507

Section Plat



5-6-1985 RECEIVED  
STATE CORPORATION COMMISSION  
MAY 06 1985  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater... Ft North From Southeast Corner and  
(Well) ... Ft. West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water... Ft North From Southeast Corner and  
(Stream, Pond etc.) ... Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) ...  
Wichita, Kansas (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

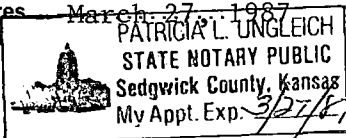
All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Michael R. Kidwell  
Title President Date 4/29/85

Subscribed and sworn to before me this 29th day of April 19 85

Notary Public Patricia L. Ungleich

Date Commission Expires March 27, 1987



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec 29 Twp 29 Rge 7W

SIDE TWO

Operator Name ...MULL DRILLING COMPANY. Lease Name ..WALTERS.. Well# ..4. SEC...34. TWP...29S. RGE...7W.  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 4144-4165  
 GTS 4 min.  
 Gauge: 139,000 CFG 3"  
 ISIP 679 FSIP 290 IFP 78 FFP 134  
 Rec: 90' slightly oil and gas cut mud  
 210' heavy oil and gas cut mud  
 30' watery mud

Name	Top	Bottom
LOG TOPS		
Kansas City	3601	-2094
B/KC	3848	-2341
Miss	4140	-2633

DST #2 4163-4192  
 GTS 3 min.  
 Gauge: 310,000 CFG 3 min.  
 ISIP 1380 FSIP 1336 IFP 245 FFP 513  
 Rec: 30' oil cut muddy water  
 60' water

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
..surface.....	..12 1/4".....	...8-5/8... ..	.....	..206'.....	..cmmn.....	..165 sx.....	.....
..production....	..7-7/8".....	...4-1/2".....	.....	..4216'.....	..cmmn.....	..100 sx.....	.....
..No. csg. pulled	.....	.....	.....	.....	.....	.....	.....
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
4	4165-4173						
	4178-4182						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
9/6/63							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	73 Bbls	MCF	10% Bbls	CFPB	37°		

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION  open hole  perforation  other (specify) .....

PRODUCTION INTERVAL  Dually Completed.  Commingled. depleted - non commercial P&A