

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Howell Oil Company, Inc.

API NO 6095-21, 202-0000

ADDRESS P. O. Box 2091  
Hutchinson, KS 67501

COUNTY Kingman

FIELD Spivey-Grabs

\*\*CONTACT PERSON Steven L. Howell  
PHONE (316) 669-9172

PROD. FORMATION Mississippian

LEASE Wallace

PURCHASER Uncommitted

WELL NO. # 1

ADDRESS \_\_\_\_\_

WELL LOCATION SW SE NE

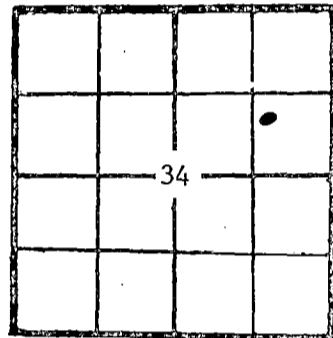
990 Ft. from East Line and

330 Ft. from South Line of

the NE SEC. 34 TWP. 29 RGE. 7W

DRILLING H-30, Inc. RIG # 7  
CONTRACTOR  
ADDRESS 251 North Water  
Wichita, KS 67202

PLUGGING \_\_\_\_\_  
CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_



WELL PLAT

KCC   
KGS   
MISC \_\_\_\_\_  
(Office Use)

TOTAL DEPTH 4245' PBTD \_\_\_\_\_

SPUD DATE 12-17-81 DATE COMPLETED 1-2-82

ELEV: GR 1500' DF 1503' KB 1505'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8	20#	248'	Common	175	3% Cal-c to 2% gel
Production	7 7/8	5 1/2	14#	4244'	"	125	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	Steel	4166-4170
			1	Carrier	4151-4157
			1	SSB	4131-4135

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Gelled water frac using 300 sxs 20/40  
and 50 sxs 10/20 sand

RECEIVED  
STATE CORPORATION COMMISSION

MAR 24 1982

CONSERVATION DIVISION  
Wichita, Kansas

Date of first production 3-22-82 Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity \_\_\_\_\_

RATE OF PRODUCTION PER 24 HOURS  
Oil undetermined bbls. Gas undetermined MCF Water % Gas-oil ratio \_\_\_\_\_ CFPD

Disposition of gas (vented, used on lease or sold)

Perforations

\*\*The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Estimated height of cement behind Surface Pipe circulated.

DV USED? \_\_\_\_\_

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Heebner	3093			
Lansing	3318			
Stark Shale	3737			
Base- Kansas City	3836			
Cherokee	3994			
Mississippi	4126			

AFFIDAVIT

STATE OF Kansas, COUNTY OF Reno SS, \_\_\_\_\_

Steven L. Howell OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (~~FOX~~) (OF) Howell Oil Company, Inc.

OPERATOR OF THE Wallace #1 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 22 DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 23rd DAY OF March 19 82

(S) Steven L. Howell

Rebecca G. Thiel  
NOTARY PUBLIC

MY COMMISSION EXPIRES December 10, 1982

