

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5238
Name PETROLEUM, INC.
Address Suite 800
300 W. Douglas
City/State/Zip Wichita, Kansas 67202

Purchaser N/A

Operator Contact Person Monte Chadd
Phone 316-793-8471

Contractor: License # 5122
Name Woodman-Iannitti Drilling Co.

Wellsite Geologist Kenneth Hamlin
Phone 316/686-1262

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12-9-85 12-22-85 12-23-85
Spud Date Date Reached TD Completion Date
4950'
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 347 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-151-21,754-06-00
County Pratt
G. NW SE Sec. 29 Twp. 28S Rge. 15 East West

1980 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

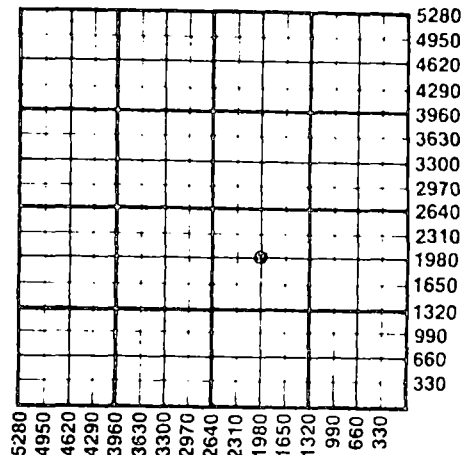
Lease Name Thompson 'W' Well # 1

Field Name WC

Producing Formation N/A

Elevation: Ground 2048 KB 2053

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # N/A

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # Applied for

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec 29 Twp 28 Rge 15 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

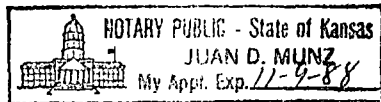
Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Monte Chadd
Title Dist. Production Supt. Date 1-24-86

Subscribed and sworn to before me this 24th day of January 1986.
Notary Public Juan D. Munz
Date Commission Expires 11-09-88



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

JAN 28 1986 Form ACO-1 (7-84)

CONSERVATION DIVISION
1-28-1986

Sec. 29 Twp. 28S Rge. 15E

SIDE TWO

Operator Name PETROLEUM, INC. Lease Name Thompson 'W' Well # 1
 Sec. 29 Twp. 28S Rge. 15 East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

See Attached Page

Formation Description
 Log Sample

Name	Top	Bottom
Bern	3458	(-1405)
Heebner	3932	(-1879)
Br. Lime	4091	(-2038)
Lansing	4103	(-2050)
Stark	4343	(-2290)
B/KC	4421	(-2368)
Marmaton	4482	(-2429)
U. Cherokee	4550	(-2497)
Miss.	4585	(-2532)
Kind. Chert	4625	(-2572)
Kind. Sd.	4649	(-2596)
Viola	4670	(-2617)
Viola Decoro	4726	(-2673)
Simpson Sd.	4808	(-2755)
Arbuckle	4902	(-2849)

APR 20 1987

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used FROM CONFIDENTIAL Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	347'	Common	370	3% CC, 2% Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method						
N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify) N/A Used on Lease Dually Completed Commingled

Attachment to: PETROLEUM, INC. - #1 Thompson 'W'
C. NW SE
Sec. 29-28S-15W
Pratt Co., Kansas

- DST #1 3434-3522' 15-30-60-120 Rec. 1250' salt water. IFP 167-236, ISIP 1254#, FFP 314-620#, FSIP 1264#.
- DST #2 4117-4164' 15-30-60-120 Rec. 1860' water. IFP 98-334#, ISIP 1504#, FFP 403-917#, FSIP 1504#.
- DST #3 4461-4532' 15-30-60-120 Rec. 60' GIP, 45' gas cut mud. IFP 68-68#, ISIP 88#, FFP 68-68#, FSIP 98#.
- DST #4 4576-4608' 15-30-60-120 Rec. 45' mud. IFP 29-29#, ISIP 167#, FFP 29-29#, FSIP 630#.
- DST #5 4623-4640' 15-30-30-60 Rec. 30' mud. IFP 39-39#, ISIP 98#, FFP 78-88#, FSIP 167#.
- DST #6 4638-4674' 15-30-60-120 Rec. 850' GIP, 30' gassy mud with few oil specks, 60' slightly oil and gas cut mud. IFP 68-68#, ISIP 226#, FFP 68-68#, FSIP 413#.
- DST #7 4781-4847' 15-30-30-60 Rec. 30' mud with few specks of oil. IFP 49-49#, ISIP 1404#, FFP 49-49#, FSIP 1464#.

CONFIDENTIAL

FEB 03 1987

State Geologist
WICHITA STATE

JAN 28 1988

RELEASED

APR 20 1987

FROM CONFIDENTIAL