

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run. \*\*LOGS WERE SENT WITH APPLICATION FOR DUAL COMPLETION.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6030 EXPIRATION DATE June 30, 1984

OPERATOR Ainsworth Operating Company API NO. 15-151-21,285-48-00

ADDRESS Box 1269 COUNTY Pratt

Colorado Springs, Colorado 80901 FIELD WBT Farms

\*\* CONTACT PERSON Greg Embery PROD. FORMATION Viola  
PHONE 303-576-5300

PURCHASER none at this time LEASE Poovey

ADDRESS \_\_\_\_\_ WELL NO. 1

WELL LOCATION NW/4 NW/4 NW/4

DRILLING Red Tiger Drilling Company 330 Ft. from N Line and

CONTRACTOR 1720 KSB Building 330 Ft. from W Line of

ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 28 TWP 28S RGE 15 (W)

PLUGGING N/A

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 4864' PBTD \_\_\_\_\_

SPUD DATE 5-28-83 DATE COMPLETED 6-12-83

ELEV: GR 2064' DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH ~~CABLE~~ (ROTARY) ~~AND~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 445.06' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion dual-completion. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Pyne A. Gramly, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Pyne A. Gramly*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of October, 1983.

My Commission Expires Sept. 29, 1986

MY COMMISSION EXPIRES: \_\_\_\_\_ STATE CORPORATION COMMISSION

*Donald Berg*  
(NOTARY PUBLIC)

RECEIVED

OCT 7 1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (X)

OPERATOR Ainsworth Drilling Company LEASE Poovey SEC. 28 TWP. 28S RGE. 15 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run.					
Check if samples sent to Geological Survey					
Sand & Shale		0	196		
Shale & Sand		196	970		
Shale		970	2100		
Shale & Lime		2100	2413		
Lime & Shale		2413	3360		
Lime		3360	3566		
Lime & Shale		3566	3813		
Lime		3813	4864		
RTD			4864		

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8 5/8"	18#	451.96'	50/50 pozmix Class A	125 100	6% gel/3% cc 3% cc
production	7 7/8"	5 1/2"	18#	4862'	common	175	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	20 gm	4507-08
TUBING RECORD			4	"	4587-88
Size	Setting depth	Pecker set at	2	"	4607-14
2 1/16"	4603 & 4553	4550 & 4593			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
250 gal. mud acid		4607-14
250 gal. mud acid		4587-88
2000 gal. formation acid		4507-08
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
n/a		
Estimated Production -I.P.	Oil	Gas
	30 bbls.	2000 MCF
	Water %	10 bbls.
Disposition of gas (vented, used on lease or sold)		Perforations
n/a		