

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6030 EXPIRATION DATE June 30, 1984

OPERATOR Ainsworth Drilling Company API NO. 15-151-21,325-00-00

ADDRESS P. O. Box 1269 COUNTY Pratt

Colorado Springs, Colorado 80901 FIELD WBT

\*\* CONTACT PERSON Greg Embery PROD. FORMATION Miss.  
PHONE 303-576-5300 Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Poovey

ADDRESS \_\_\_\_\_ WELL NO. 2

DRILLING CONTRACTOR Allen Drilling Company WELL LOCATION SE NW NW

ADDRESS Box 1389 990 Ft. from N Line and

Great Bend, Kansas 67530 990 Ft. from W Line of

PLUGGING n/a the NW (Qtr.) SEC 28 TWP 28 RGE 15 (W).

CONTRACTOR ADDRESS \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)

TOTAL DEPTH 4880' PBD \_\_\_\_\_

SPUD DATE 9-2-83 DATE COMPLETED 9/17/83

ELEV: GR 2069' DF \_\_\_\_\_ KB 2074'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 457' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Pyne A. Gramly, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Pyne A. Gramly  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16 day of November, 1983.

MY COMMISSION EXPIRES: SUSAN BERNARD, Notary Public  
My Commission Expires 11-1-87

Susan Bernard  
(NOTARY PUBLIC)

RECEIVED  
12-15-83  
DEC 15 1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Ainsworth Drilling Co. LEASE NAME Poovey SEC 28 TWP 28 RGE 15 (W)  
WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
Indian Cave	3130'			
Heebner	3941'			
Brown Lime	4097'			
Lansing	4118'			
Marmaton	4486'			
Cherokee Sand				
1st Mississippi	4596'			
2nd Mississippi	4610'			
Kinderhook Sand	4627'			
Viola	4690'			
Simpson Sand	4792'			
Arbuckle	4865'			

RELEASED

JAN 17 1966

FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	458'	60/40 Poz Common	285 sks 300 sks	2% Gel, 3% CC 2% Gel, 3% CC
Production	7-7/8"	5-1/2"	17#	4878'	60/40 Poz Common	150 sks 225 sks	950# Gilsont, 20 bbl flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	22 gms	4628-4634

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

Acidized 750 gal. 15% dbl. strength FE Acid

Date of first production

Shut-in

Producing method (flowing, pumping, gas lift, etc.)

Flowing

Gravity

Estimated

Oil

50

Gas

2,000

Water

10%

Gas-oil ratio

40,000 to 1

Disposition of gas (vented, used on lease or sold)

Shut-in

Perforations