

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

FIX Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6030 EXPIRATION DATE June 30, 1984

OPERATOR Ainsworth Operating Co. API NO. 15-151-21,343-00-00

ADDRESS P. O. Box 1269, COUNTY Pratt

Colorado Springs, CO 80901 FIELD WBT

** CONTACT PERSON Pyne A. Gramly PROD. FORMATION Kinderhook Sand
PHONE 303-576-5300 X Indicate if new pay.

PURCHASER Koch Oil Company LEASE Frazier

ADDRESS Box 2256 WELL NO. 1

Wichita, KS 67201 WELL LOCATION NW SE NW

DRILLING CONTRACTOR Allen Drilling Company 1650 Ft. from north Line and

ADDRESS Box 1389 1650 Ft. from west Line of (EX

Great Bend, Kansas 67530 the NW (Qtr.) SEC 28 TWP 28 RGE 15 (W).

PLUGGING n/a

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4935' PBD _____

SPUD DATE 10-19-83 DATE COMPLETED 12/21/83

ELEV: GR 2076' DF 2078' KB 2081'

DRILLED WITH (~~WIRELINE~~) (ROTARY) (~~WIRELINE~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none at this time.

Amount of surface pipe set and cemented 433' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Pyne A. Gramly, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of February, 19 84.

SUSAN BERNARD, Notary Public
My Commission Expires 11-1-87

MY COMMISSION EXPIRES: _____

[Signature]
(NOTARY PUBLIC)
STATE CORPORATION COMMISSION
RECEIVED
FEB 13 1984
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Ainsworth Operating Co. LEASE NAME Frazier SEC 28 TWP 28 RGE 15 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p>				
DST #1: 3100'-3136', 30-45-135-50 10' Drlg. Mud, 240' MW, SIP 1265-957#, FP 20-70, 70-140#.			Heebner	3944'
			Lansing	4119'
			Marmaton	4498'
			Mississippi	4605'
			Kind. Sand	4655'
			Viola	4707'
			Simpson Sd.	4807'
			Arbuckle	4876'
DST #2: 4578'-4606', 50-60-60-90 Rec. 90' M, 60' GCM, 120' GCMW, SIP 670-660, FP 60-90, 60-100.				
DST #3: 4632'-4641', 30-30-90-90 Rec. 65' M, 15' S1 OCM, SIP 190-858#, FP 10-20, 40-60#.				
DST #4: 4651'-4660, 30-30-15-30, Rec. 30' M, SIP 40-40#, FP 10-20, 20-30#.				
DST #5: 4651'-4673', 30-30-15-30, Rec. 15' SGCM, SIP 50-60#, FP 30-40, 40-50#.				
DST #6: 4700'-4715', 30-30-25-30, Rec. 10' M, SIP 40-40#, FP 30-40, 30-40#.				
DST #7: 4721-4743', 30-30-30-30, Rec. 15' M, SIP 50-40#, FP 20-40, 30-40#.				
If additional space is needed use Page 2				

RELEASED
JUN 05 1986
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc.							
CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	440'	60/40 Poz	700 sks	2% Gel, 3% CC
Production	7-7/8"	4-1/2"	9#	4884'	Common	150 sks	
LINER RECORD				PERFORATION RECORD			
Top, ft. n/a	Bottom, ft.	Sacks cement		Shots per ft. 2	Size & type 20 gm	Depth interval 4657'-4662'	
TUBING RECORD							
Size 2 3/8"	Setting depth 4670	Packer set at 4670					
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
750 gal. 15% acid, 2000 gal 20% double Fe acid						4657'-4662'	
Frac with 20,000# sand, 380 bbls. gelled water						4657'-4662'	
Date of first production 12/21/83			Producing method (flowing, pumping, gas lift, etc.) pumping			Gravity n/a	
Estimated Production-I.P.	Oil 15	Gas n/a	MCF	Water 70%	Gas-oil ratio n/a	CFPS	
Disposition of gas (vented, used on lease or sold) vented				Perforations 4657'-4662'			