

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 30269

Name: Argent Energy, Inc.

Address 110 South Main, Ste 510  
Wichita KS 67202

City/State/Zip \_\_\_\_\_

Purchaser: N/A

Operator Contact Person: James C. Remsberg

Phone (316) 262-5111

Contractor: Name: Murfin Drilling Company

License: 30606

Wellsite Geologist: Rick Harris

Designate Type of Completion

New Well  Re-Entry  Workover

- Oil  SWD  SIOW  Temp. Abd.
- Gas  ENHR  SIGW
- Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

- Deepening  Re-perf.  Conv. to Inj/SWD
- Plug Back  PBSD
- Commingled  Docket No. \_\_\_\_\_
- Dual Completion  Docket No. \_\_\_\_\_
- Other (SWD or Inj?)  Docket No. \_\_\_\_\_

<u>9-8-92</u>	<u>9/16/92</u>	<u>N/A</u>
Spud Date	Date Reached TD	Completion Date

API NO. 15- 057-20509-0000

County Ford

C - E/2 - SE - Sec. 23 Twp. 18S Rge. 21  E

1320 Feet from (S/N) (circle one) Line of Section

660 Feet from (E/W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE), NW or SW (circle one)

Lease Name G. Smith Well # 1

Field Name Pleasant Valley

Producing Formation Mississippian

Elevation: Ground 2370' KB 2379'

Total Depth 5160' PBSD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 634' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan BLT / DAD DP  
(Data must be collected from the Reserve Pit)

Chloride content 7,500 ppm Fluid volume 3,300 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name N/A

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

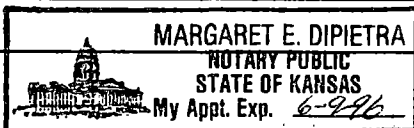
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James C. Remsberg  
Title President Date 9/25/92

Subscribed and sworn to before me this 25th day of September, 19 92.

Notary Public Margaret E. DiPietra

Date Commission Expires \_\_\_\_\_



RECEIVED  
STATE CORPORATION COMMISSION

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received

Distribution  
 KCC  SWD/Rep  NEPA  
 KGS  Plug  Other (Specify)

10-7-1992  
7 1992  
CONSERVATION DIVISION  
Wichita, Kansas

original

Operator Name Argent Energy, Inc.

Lease Name G. Smith

Well # 1

Sec. 23 Twp. 28S Rge. 21  
 East  
 West

County Ford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:  
 Radiation - Guard Log

Name	Formation (Top), Depth and Datum		<input type="checkbox"/> Sample
	Top	Datum	
Heebner	4213'	(-1819')	
T/Lansing	4374'	(-1980')	
Marmaton	4822'	(-2428')	
Cherokee	4940'	(-2546')	
T/Mississippian	5036'	(-2642')	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24	634	60-40 Poz	300	3% CC, 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		Amount and Kind of Material Used	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

ORIGINAL

ATTACHMENT TO ACO-1 on

ARGENT ENERGY, INC.

#1 G. Smith Pleasant Valley Field  
C-E/2-SE, Sec. 23-T28S-R21W Ford County, Kansas

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DST #1: 5047'-82' (Mississippian)  
Light blow, recovered 25' mud w/oil spots  
30"-30"-30"-30".  
IF 42-42; ISIP 64; FF 42-42; FSIP 64; IHP 2585; BHT 119°F

DST #2: 5082'-98' (Mississippian)  
Wk blow, recovered 30' mud. 30"-45"-45"-60".  
IF 32-32; ISIP 256; FF 32-32; FSIP 181; IHP 2595; BHT 119°F

RECEIVED  
STATE CORPORATION COMMISSION

OCT 7 1992

CONSERVATION DIVISION  
Wichita, Kansas

ORIGINAL

Phone 913-483-2627, Russell, Kansas  
Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812  
Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

No 3044

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	9-9-92	Sec.	23	Twp.	28s	Range	21w	Called Out		On Location	12:30AM	Job Start	9:30AM	Finish	10:30AM	
Lease	Smith	Well No.	#1	Location				Molleville, 4W, 2N, 4S	County	Ford	State	KS				

Contractor	Murfin Rig #21
Type Job	Surface
Hole Size	12 1/4" I.D. 635'
Csg.	8 5/8" 24# NOW Depth 632'
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg.	15' Shoe Joint
Press Max.	Minimum
Meas Line	Displace 89 1/2 bbl
Perf.	

Owner Same

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Argent Energy Inc.  
Street 110 S. Main Suite #510  
City Wichita State Ks. 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

X Bill Wynn

**CEMENT**

Amount Ordered 300 SKS 60/40, 350cc, 296el.

Consisting of			
Common	180	5.50	990.00
Poz. Mix	120	2.50	300.00
Gel.	6	6.75	NIC
Chloride	9	21.00	189.00
Quickset			

Handling	300	1.00	300.00
Mileage	50		600.00

Total \$	3320.00	Sub-Total	
Disc	664.00		
<b>\$ 2656.00</b>		Total	2379.00

Floating Equipment

1-Basket	180.00
2-Centrifizers	122.00
	302.00

### EQUIPMENT

#	No.	Cementor	TIM
Pumptrk	181	Helper	Cary
Pumptrk	No.	Cementor	
		Helper	
Bulktrk	#17	Driver	JACK
Bulktrk		Driver	RICK

DEPTH of Job

Reference:	Pumptrk Charge	380.00
	50 Pumptrk Mileage	100.00
	1 8 1/2 wooden Plug	42.00
	<b>Sub-Total</b>	<b>522.00</b>
Paid	300' .39	117.00
	<b>Total</b>	<b>639.00</b>

Remarks: Cement Did Circulate,

*[Signature]*

Allied Cementing  
By Tim Dickner

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 7 1992  
CONSERVATION DIVISION  
Wichita, Kansas

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ORIGINAL

# ALLIED CEMENTING CO., INC.

No 3266

Home Office P. O. Box 31

Russell, Kansas 67665

New

9-16-92 9-16-92

Date	9-15-92	Sec.	23	Twp.	28	Range	21	Called Out	9:30 PM	On Location	11:30 PM	Job Start	2:00 AM	Finish	4:15 AM
Lease	SM-TH	Well No.	# 1	Location				4W of Mellville on 1/2 rd				County	For-Cl	State	Ks
Contractor	Murfin Drilling Rig # 21														
Type Job	Rotary Plug														
Hole Size	7 7/8		T.D. 5160 ft												
Csg.	Depth														
Tbg. Size	Depth														
Drill Pipe	4 1/2		Depth 1450 ft												
Tool	Depth														
Cement Left in Csg.	Shoe Joint														
Press Max.	Minimum														
Meas Line	Displace														
Perf.															

Owner SAME.  
 To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Argent Energy Inc  
 Street 110 S. main # 510  
 City Wichita State Ks. 67202  
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *[Signature]*  
 X *[Signature]* Thank you \$\$\$  
 CEMENT

Amount Ordered 145 @ 60 67 gal 1/4" Flo Seal Pr. 500

Consisting of			
Common	87	5.50	478.50
Poz. Mix	58	2.50	145.00
Gel.	9	6.75	60.75
Chloride			
Quickset			
	Flo Seal - 36	1.00	36.00
Handling	145	1.00	145.00
Mileage	50		290.00
			<b>Total</b> 1155.25

**EQUIPMENT**  
*Wheat Road*

No.	Cementer	<i>Miller</i>
Pumptrk 120	Helper	<i>Dunne</i>
No.	Cementer	
Pumptrk	Helper	
	Driver	
Bulktrk		
Bulktrk 222	Driver	<i>Yancy</i>

**DEPTH of Job** 1450 ft

Reference:	Pump Truck Charge	380.00
50	Milage Charge	100.00
1	8 7/8 old hole Plug	20.00
<b>Total</b>		500.00

Remarks: Mixed 50 gal at 1450 ft  
 60 gal at 670 ft  
 10 gal at 40 ft  
 15 gal at old hole  
 10 gal at mouse hole

Floating Equipment  
 Total \$ 1655.25  
 Disc - 331.05  
 \$ 1324.20  
 SEP 21 1992  
 RECEIVED  
 CONSERVATION COMMISSION  
 OCT 7 1992

Allied Cementing Co Inc  
 Mike Manuel  
 Thank you

CONSERVATION DIVISION  
 Wichita, Kansas