WELL COMPLETION REPORT AND DRILLER'S LOG API No. 15		٠.	<u> </u>	KA	NSAS		\bigcirc			
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County Number County Number County Kiowa G40 Acces Rincon Operating Co. Address 1860 Lincoln Street, Suite 808 Denver, Colo 80295 Sacks Lessing Sack	`		0.0	, a a a a a a	00					* **
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Date of first production Producing method (flowing, pumping, gas lift, etc.)				INITIAL PI	RODUCTION				Wic	hita, Kansa
			Producin	g method (flor	wing, pumping,	gas lift	, etc.)		Į	5-71-1981
RATE OF PRODUCTION Oil Gas Water Gas-oil ratio	RATE OF PRODUCTION	Oil		Gas		Ī	Water		Ī	
	PER 24 HOURS			ls.		MCF	Producina in	terval (s)	bbls.	СЕРВ
Dispusition of See (selling) and on least of sold.	Disposition or gas (vent	en, made on least of SC	· · · · · · · · · · · · · · · · · · ·						·	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Rinc	on Oper		DRY HOLE, SWDW, ETC.:				
Well No. #1		Dry Hole					
S <u>30</u> T 285 I	R 20W W						
Show all importa		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
		IPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH	
DST #1	Open w.	5 min, SI 30 min ith light blow, 1" water. Packers failed. 30' drilling mud. No			Brown Lime Lansing Mississippian Base of KC	4340' 4349' 4994' 4782'	
DST #2	Open 60 Rec. 18 salt wa IF 15# IH 2378	5 min, SI 30 min 0 min, SI 120 min 80' watery mud, 2900'					
Date Re	ceived	USE ADDITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE WI	ELL RECORD.		
Pute Ne			Clarence 1	Pr	Signoture esident Title 19/80		