

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4243
Name CROSS BAR PETROLEUM, INC.
Address P.O. BOX 20000
City/State/Zip WICHITA, KS 67208

Purchaser TEXACO

Operator Contact Person ALBERT BRENSING
Phone 316-799-2933

Contractor: License # 5300
Name EAGLE DRILLING, INC.

Wellsite Geologist ALBERT BRENSING
Phone 316-799-2933

Designate Type of Completion
New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:
Operator PICKRELL DRILLING CO.
Well Name NO. 1 PRICE "T"
Comp. Date 7-23-80 Old Total Depth 4980

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12-08-89 12-10-89 1-13-90
Spud Date Date Reached TD Completion Date
5200' 5200'
Total Depth PBTD *AIT*

Amount of Surface Pipe Set and Cemented at 322 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-097-201646-A-00-01

County KIOWA

C... NW NW Sec 22 Twp 28S Rge 20 East
X West

4620' Ft North from Southeast Corner of Section
4620' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

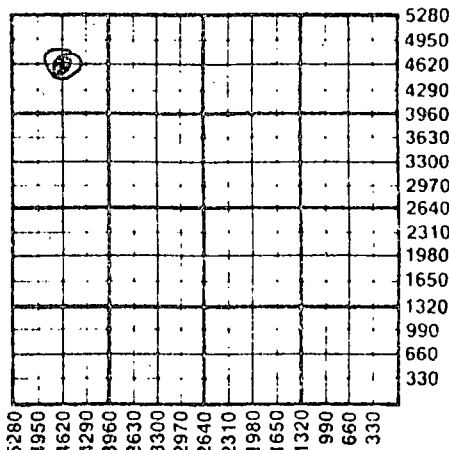
Lease Name "T" PRICE Well # 1

Field Name WILDCAT

Producing Formation MISSISSIPPIAN

Elevation: Ground 2311 KB 2324

Section Plat



APR 11 1990

4-1-1990

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal WATER IS HAULI
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) CONTR. FURNISHED
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers' time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Albert B.*

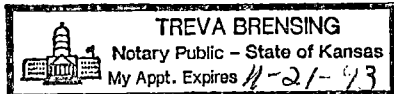
Title PRESIDENT Date 4-6-90

Subscribed and sworn to before me this 6TH day of APRIL 1990

Notary Public Treva Brensing

Date Commission Expires 11-21-93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



Operator Name CROSS BAR PETROLEUM, INC. Lease Name "T" PRICE Well # 1

Sec. 22 Twp. 28S Rge. 20 East West County KIOWA

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample
 ORIGINAL

THIS WELL WAS A OWWO
 NO LOGS OR TEST WERE RUN THIS TIME
 ALL ORIGINAL DATA WAS REPORTED

Name	Top	Bottom
HEEB	-1817	
BR LM	-1976	
STK	-2268	
BKC	-2387	
FT SC	-2534	
CHER	-2561	
MISS	-2604	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used <input type="checkbox"/> NOT DETERMINED							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.. SURFACE 12 1/4" 8 5/8" NOT KNOWN 322' NOT KNOWN 200 NOT KNOWN ..
.. PRODUCTION 7 7/8" 5 1/2" 14-15-5 5200' STANDARD 105 2% CC, 2% GEL ..
..... POZMIX 70 2% GEL ..

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.. 4 4923-4927 500 GAL. FE. ACID SAME
.....
.....

TUBING RECORD	Size	Set At	Packer at	Liner Run
	2 3/8"	4945	NONE	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First Production	Producing Method
1-13-90	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	35 Bbls	10 MCF	45 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4923-4927'
 Used on Lease Dually Completed Commingled