

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5171 EXPIRATION DATE 6/30/83

OPERATOR TXO PROD. CORP. API NO. 15-097-20936-0000

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Kiowa

Wichita, KS 67202 FIELD Mullenville

\*\* CONTACT PERSON Harold R. Trapp PROD. FORMATION dry  
PHONE 265-9441

PURCHASER dry hole LEASE Price

ADDRESS dry hole WELL NO. "M" #1

WELL LOCATION C E/2 NE NW

DRILLING Freeman, Rig #1 660 Ft. from North Line and

CONTRACTOR 2310 Ft. from West Line of

ADDRESS 251 N. Water the NW (Qtr.) SEC 11 TW 28S RGE 20 (E)

Wichita, KS 67202 (W)

PLUGGING Freeman, Rig #1

CONTRACTOR 251 N. Water

ADDRESS Wichita, KS 67202

WELL PLAT (Office Use Only)


KCC  
KGS  
SWD/REP  
PLG. ✓

TOTAL DEPTH 5000 PBD none

SPUD DATE 2-13-83 DATE COMPLETED 2-24-83 D&A

ELEV: GR 2292 DF N/A KB 2304

DRILLED WITH (CANNEX) (ROTARY) (CANNEX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 8-5/8" @ 817' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

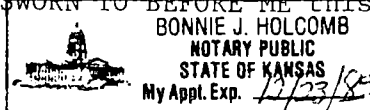
A F F I D A V I T

Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Harold R. Trapp*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of February, 1983.



RECEIVED  
STATE COMMISSION  
NOTARY PUBLIC  
CONSERVATION DIVISION  
Wichita, Kansas  
2-28-1983

MY COMMISSION EXPIRES: 12-23-85

\*\* The person who can be reached by phone regarding any questions concerning this information.

OPERATOR TXO PROD. CORP.

LEASE Price

SEC. 11 TWP, 28RGE. 20

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. "M" #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			LOG TOPS	
			Heebner	4126 -1822
			Lans.	4288 -1984
			B/KC	4668 -2364
			Cherokee	4826 -2522
			Miss.	4894 -2590
			RTD	5000
			LTD	5007
			RAN O.H. LOGS	
DST #1, 4891-4905 (Miss), w/results as follows: IFP/30": 20-20#, very weak blow, flushed tool ISIP/60": 72# FFP/30": 20-31#, very weak blow FSIP/60": 82# Rec: 5' DM				
DST #2, 4914-26' (Miss.), w/results as follows: IFP/30": 10-10#, weak blow ISIP/60": 1286# FFP/30": 41-31#, no blow, flush tool, very weak blow FSIP/60": 1184# Rec: 5' DM				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(XXX)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8"	24#	817'	lite common	550 sxs 100 sxs	w/additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	none	none	none

TUBING RECORD

Size	Setting depth	Packer set at
none	none	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	none

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
D&A, 2-24-83	dry	N/A

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
none	none	none	none % none	N/A

Disposition of gas (vented, used on lease or sold)	Perforations
dry	none

Sun Oilwell Cementing  
A Division of BJ Hughes, Inc.

P. O. Box 162  
GREAT BEND, KANSAS 67530

CEMENTING TICKET  
and Invoice Number

15-097-20936-0000

No. 13859

Date: 2-13-83  
Customer Order No.:  
Sec: 11  
Twp: 28S  
Rang: 20W  
Truck Called Out: 8:00pm  
On Location: 1:00pm  
Job Began: 2:30pm  
Job Completed: 2:14 3:15am

Owner: Texas Oil & Gas  
Contractor: Freeman Duly Rig #1  
Charge To: Texas Oil & Gas  
Mailing Address: City: State:

Well No. and Name: Price M #1  
Mulliken 2 1/2 North Kiowa 085  
County: KANSAS

Depth of Well: 830'  
Depth of Job: 817'  
Casing Used: 8 5/8"  
Size: 34#  
Weight: 34#  
Size of Hole Ann. and Kind of Cement: 12" 1,500 Blk  
Cement Left in casing by: Necessary 39' Jct

Kind of Job: Surface Csg.  
Casing: 8 5/8"  
Diameter: 4 1/2"  
Tubing: { Rotary }  
Truck No.: CT-41

Condition of Well at time of Cementing: Normal Returns  
Type of Plug: Wooded Rubber Cup  
Pressure Containing: Minimum Maximum

Time Required Mixing Cement: min. Mixing Charge: min. Pumping Cement: min.

Price Reference No. 2  
Price of Job \$581.91  
Second Stage:  
Standby Truck:  
Other Charges:  
Phone Truck Mileage \$66.00

Remarks: Run 20 ts 8 5/8" csg. To 817'  
Cemented with 550 sacks lite wgt - 39# A-7  
Collared with 100 SACKS CLASS A 39# A-7  
790 GEL Pump Plug to 778' with fresh water.  
Cement did pipe.

T HAWKS

Cement: D & E W & A TON  
Material Left on Location: 8 5/8" P.C. & Manifold  
Helper: Randy Dixie  
Address: Medicine Lodge, Kas.  
The above job was done under supervision of the owner, operator, or his agent whose signature appears below.  
State Plugged on Location: Yes  No   
Signature of Operator: Bill Chesira  
Agent of Contractor or Operator

SALES TICKET FOR MATERIALS

QUANTITY SACKS	BRAND AND TYPE	PRICE	TOTAL
550	Lite-weight	430.00	2365.00
100	CLASS A	5.00	500.00
A-7	1734 #	211.8	364.14
AM. CL	188 #	6.75	12.69
18 3/8	WOODEN Rubber Cup	40.00	40.00
Delivered by Truck No. T-42 & T-43	Handling and Drumming	.97	598.00
Delivered From Medicine Lodge	Mileage 44	.68	894.61
Signature of Operator Tim & Steve	Sales Tax 185 #	.04	116.20
	Total Charges		\$5,538.61