

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5188
Name Silver Creek Oil & Gas, Inc.
Address 1900 N. Amidon, Suite 221
City/State/Zip Wichita, KS 67203

Purchaser Total Petroleum
Denver, Colorado

Operator Contact Person Gregory Porterfield
Phone (316) 832-0603

Contractor: License # 5107
Name H-30, Inc.

Wellsite Geologist H.C. Hopkins
Phone

Designate Type of Completion
XX New Well Re-Entry Workover
X Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator STATE CORPORATION COMMISSION
Well Name
Comp. Date Old Total Depth

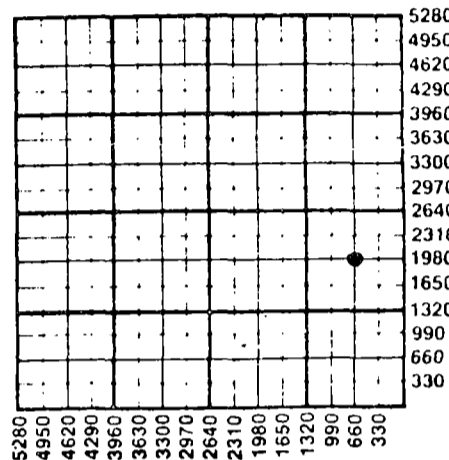
WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable
3-25-86 3-31-86 4-1-86
Spud Date Date Reached TD Completion Date
4750' 4693'
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 301 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name Allied
Invoice # 2230

API NO. 15-151-21,779-DD-DD
County Pratt
approx.
C NE SE Sec. 25 Twp. 28S Rge. 15 East XX West
1980 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name E. Johnson Well # 1-A
Field Name Cullison
Producing Formation Kinderhook Sand
Elevation: Ground (est.) 2050' KB 2055'

Section Plat



Disposition of Produced Water: Disposal
Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

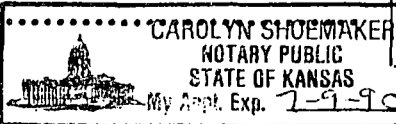
Source of Water:
Division of Water Resources Permit #
XX Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Secretary/Director Date 1-7-87

Subscribed and sworn to before me this 7th day of January 1987
Notary Public Carolyn Shoemaker
Date Commission Expires 7-9-90



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

Sec 25 Twp. 28S Rge. 15W

SIDE TWO

Operator Name **Silver Creek Oil & Gas, Inc.** Lease Name **E. Johnson** Well # **1-A**

Sec. **25** Twp. **28S** Rge. **15** East West County **Pratt**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	

	Sample		Name	Top	Bottom
Mississippi	4538	(-2483)	sand, shale	0	304'
Kinderhook	4550	(-2495)	shale, red bed	304'	912'
Simpson	4702	(-2647)	anhydrite	912'	934'
RTD	4750		shale	934'	1339'
			sand, shale	1339'	1890'
DST #1	4520 - 4566		shale	1890'	2046'
20-45-90-45			shale, lime	2046'	2616'
Recovered: 100' SOGCM			lime, shale	2616'	2905'
IFP	54# - 54#		shale, lime	2905'	3446'
ICIP	733		lime, shale	3446'	3695'
FFP	73 - 73		shale, lime	3695'	3950'
FCIP	972		lime, shale	3950'	4402'
			lime	4402'	4518'
			lime, shale	4518'	4566'
			lime	4566'	4750'

Rotary total depth 4750'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12-1/4	8-5/8	23#	301'	60/40 pozz	225	3% cc., 2% gel.
production	7-7/8	4-1/2	10.5#	4713'	ASC	150	10 bbl. mud sweep

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	4539 - 4549		
2	4556 - 4571	3000 Gal. 15% Mud Acid	
2	4579 - 4591	FRAC 39,438 Gal. Water, Gelled	
		65,000# Sand	

TUBING RECORD	Size 2 3/8"	Set At 4600	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production 7-19-86	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....
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Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	IP: 223.34	unmeasured	40 Bbls	CFPB	38°

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) **Kinderhook**
 Used on Lease Dually Completed
 Commingled