

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5188
Name Silver Creek Oil & Gas, Inc.
Address 1900 N. Amidon, Suite 221
City/State/Zip Wichita, KS 67203

Purchaser TOTAL PETROLEUM
DENVER, COLORADO

Operator Contact Person Gregory B. Porterfield
Phone (316) 832-0603

Contractor: License # 5107
Name H-30, Inc.

Wellsite Geologist H. C. HOPKINS
Phone

Designate Type of Completion
XX New Well Re-Entry Workover
XX Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable

Spud Date 1-21-86 Date Reached TD 1-28-86 Completion Date 1-29-86

Total Depth 4716' PBTD

Amount of Surface Pipe Set and Cemented at 336 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name AVIAD CEMENTING
Invoice # 45757

API NO. 15-151-21,762-00-00
County Pratt
C E/2 NE/4 SE/4 24 28S 15 East
Sec Twp Rge XX West

1980 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

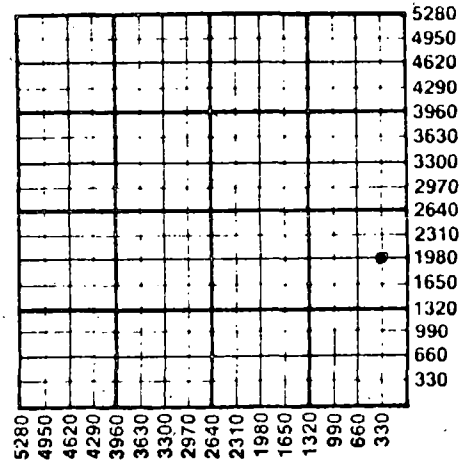
Lease Name Cowen Well # 1

Field Name CULLISON

Producing Formation MISSISSIPPI

Elevation: Ground 2034 KB 2039

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: T 86-78
Division of Water Resources Permit #

X Groundwater 2040 Ft North from Southeast Corner
270 Ft West from Southeast Corner of
Sec 24 Twp 28S Rge 15 East XX West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Secretary Date 2/15/86

Subscribed and sworn to before me this 5th day of June 1986.
Notary Public Sharon A. Wagner
Date Commission Expires 12-26-89



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rap NGPA
KGS Plug Other
(Specify)

STATE CORPORATION COMMISSION

Form ACO-1 (7-84)

JAN 28 1987

CONSERVATION DIVISION
Wichita, Kansas

1-28-1987

Sec. 41 Twp. 28S Rge. 15E

Operator Name Silver Creek Oil & Gas, Inc. Lease Name Cowen Well # 1

Sec. 24 Twp. 28S Rge. 15 East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST: 4509 - 4550
 10 - 36 - 95 - 45
 IFP 80 to 129
 ICIP 1394
 FFP 127 to 478
 FCIP 1294
 Recovery: 195' FO
 180' HGMCO
 180' HGOCM

Name	Top	Bottom
sand, shale, redbed	0	339'
sand, shale, lime	339'	1460'
lime, shale	1460'	4716'
Rotary total depth	4716'	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12-1/4	8-5/8	23#	336'	60/40poz	225	3%cc, 2%gel
production	7-7/8	4-1/2	10.5#	4712'	Common	175	2%gel 3/4%FRAC 5%gils./sk preced by 10bbl. mud flush

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
two	4541.5 to 4549.5	1500 gal acid	
two	4543 to 4547	1000 gal acid	
two	4576 to 4580	FRAC 3000# SAND	

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production	Producing Method
4/30/86	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	60	small amount	23	-	40°

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

