

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5363  
name BEREXCO, INC.  
address 970 Fourth Financial Center  
Wichita, KS 67202  
City/State/Zip

Operator Contact Person Don Beauchamp  
Phone 1-316-265-3311

Contractor: license # 5147  
name Beredco, Inc.

Wellsite Geologist Bob Lewellyn  
Phone 1-316-263-4132

PURCHASER NA

Designate Type of Completion  
 New Well  Re-Entry  Workover

- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

11/23/84 12/8/84 12/9/84  
Spud Date Date Reached TD Completion Date

4800'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 477 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15 - 151-21,499-00-00

County Pratt

NW NW SE Sec. 23 Twp. 28 S Rge. 15W IX  
(location)

2310 Ft North from Southeast Corner of Sec  
2310 Ft West from Southeast Corner of Sec  
(Note: locate well in section plat below)

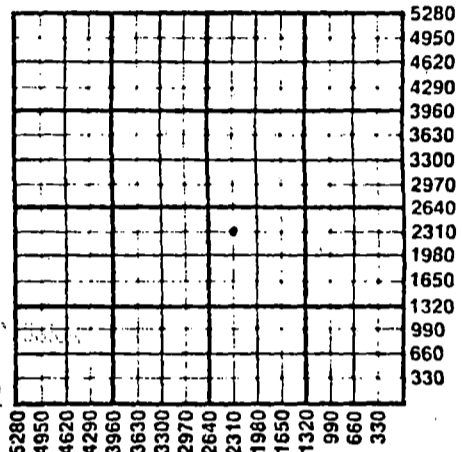
Lease Name James "G" Well# 1

Field Name

Producing Formation NA

Elevation: Ground 2063 KB 2076

Section Plat



12-18-84  
DEC 18 1984

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner of (Well) Ft West From Southeast Corner Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner of (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge  East  West

Other (explain) Ellis Huitt (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Max B. Hunter

Title District Geologist Date 12/17/84

Subscribed and sworn to before me this 17th day of December 1984

Notary Public Patricia E. Heinsohn

Date Commission Expires 4/14/85

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

PATRICIA E. HEINSOHN  
State of Kansas  
My Appt. Exp. Apr. 14, 1985

Sec. 23, Twp. 28, Rge. 15W

Operator Name BEREXCO INC. Lease Name James "G" Well# 1 SEC 23 TWP 28S RGE 15W  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1) 4066-4107' (Lans "R") Fair SO, some Vuggy Por.  
 Op 30-450-30-45  
 weak blow 13 min & died  
 Rec: 8' mud  
 191/157 78/22 67/33

DST #2) 4224-4242 (Lans "H") Fair SO "H" zone.  
 Op 30-30-30-30  
 weak blow 13 min & died.  
 Rec: 95' mud w/few oil spots  
 1495/1462 78/90 135/135

DST #3) 4312-4342 (Lans "K") Poor-fair SO "K" zone.  
 Op 30-30-30-30  
 Weak blow 10 min. & died.  
 Rec: 10' mud.  
 349/202 78/33 78/33

DST #4) 4354-4415 (Lans "L" & Pleas) "L" Zone SSO, Pleas good SO.  
 Op 30-45-120-90  
 Strong blow throughout  
 Rec: 75' GIP, 15' mud, 90' OGCM (30% oil, 24% mud, 46% gas), 270' HOGCM (40% oil, 20% gas, 5% water, 35% mud) Total 475' fluid.  
 1138/1250 67/78 135/180

DST #5) 4430-4490 (Marm) Fair SO.  
 Op 30-30-30-30  
 Weak blow 24 min & died.  
 Rec: 188' mud, 40' wtry mud, 50' salt wtr.  
 1584/1238 135/180 236/213

DST #6) 4528-4558 (Cher Sd) Fair SO & Gas Cherokee Sand  
 Op 30-30-30-30  
 Weak blow for 12 min. & died.  
 Rec: 30' mud.  
 90/90 67/33 96/45

DST #7) 4524-4583 (Miss) Miss-fresh to trip chert faint odor -SSFO-fair spotted stn.  
 Op 30-30-30-30  
 Wk blow, died 15 min.  
 Rec: 75' mud.  
 90/123 90/56 78/78

DST #8) 4638-4655 (Viola) Dolo w/good show oil.  
 Op 30-45-120-90  
 Weak blow incr. to good blow.  
 Rec: 360' OCM (10% oil, 90' mud), 60' mud, 550' slt wtr (970' total fluid)  
 1328/1272 315/349 360/450

Name	Top	Bottom
<b>SAMPLE TOPS:</b>		
Heeb	3887(-1811) +15	+13'
BrnLm	4045(-1969)	
Lans	4065(-1989) +4'	+7'
B/KC	4396(-2320)	
Pleas	4405(-2329)	
Marm	4427(-2351) -4'	+5'
Porc	4470(-2394)	
Pawn	4491(-2415) +1'	+3'
ChSl	4530(-2454) +6'	+4'
ChSd	4540(-2464) (6' Sd)+9,	+2
Miss	4559(-2483) -1'	+9'
KindSh	4584(-2509)	
KindSd	4594(-2518)	
KnDcht	4602(-2526)	
Viola	4648(-2572) -6'-1'	(75')
Simp	4723(-2647)	
SimSd	4752(-2676) (3')	-10', -18'
2cd SimSd	4761(-2685) (4')	
RTD	4800'	

RELEASED

JUN 05 1986

FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface		8 5/8		477	60-40 Poz	250	3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		

Disposition of gas:  vented  
 sold  
 used on lease

METHOD OF COMPLETION  
 open hole  perforation  
 other (specify) .....

PRODUCTION INTERVAL

Dually Completed.  
 Commingled

