

File  
Winklepleck

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY  
SIDE ONE Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP \_\_\_\_\_  
This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.  
F \_\_\_\_\_ Letter requesting confidentiality attached.  
C  Attach ONE COPY of EACH wireline log run (i.e. electrical log <sup>R&P</sup> sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7105 EXPIRATION DATE 6/84  
OPERATOR Spines Exploration, Inc. API NO. 15-151-21,124-00-00  
ADDRESS 525 Fourth Financial Center COUNTY Pratt  
Wichita, Ks. 67202 FIELD CULLISON WEST  
\*\* CONTACT PERSON C. T. Spines PROD. FORMATION K.C.-Viola  
PHONE 264-2808 Indicate if new pay. \_\_\_\_\_  
PURCHASER Koch Oil Co. LEASE Winklepleck  
ADDRESS P.O. Box 2256 WELL NO. 1  
Wichita, Ks. 67201 WELL LOCATION SW SW NE  
DRILLING D. R. Lauck Oil Co. 330 Ft. from SOUTH Line and  
CONTRACTOR ADDRESS 221 S. Broadway 330 Ft. from WEST Line of (X) NE  
Wichita, Ks. 67202 the NE (Qtr.) SEC 22 TWP 28 RGE 15 (W).

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT (Office Use Only)  


  
KCC   
KGS \_\_\_\_\_  
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 4850 PBD ~~4850~~ 4790  
SPUD DATE 3/26/82 DATE COMPLETED 4/13/82  
ELEV: GR 2047 DF \_\_\_\_\_ KB 2052  
DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.  
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 414 DV Tool Used? No  
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

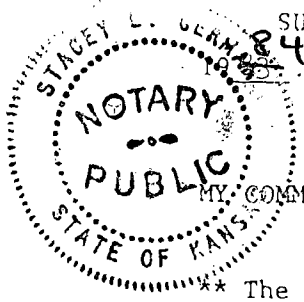
A F F I D A V I T

C. T. Spines, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Stacy L. Gernert  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17<sup>th</sup> day of November SEPTEMBER



COMMISSION EXPIRES: November 18, 1985

Stacy L. Gernert  
(NOTARY PUBLIC) FILED  
STATE CORPORATION COMMISSION

SEP 19 1984

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION  
Wichita, Kansas  
9-19-1984

Side TWO  
 OPERATOR Spines Exploration, Inc. LEASE NAME Winkepleck SEC 22 TWP 28 RGE 15 (W)  
 WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>Heebner 3884          B/KC 4420          Miss. 4542          Viola 4612          Arb. 4794</p> <p style="font-size: 2em; margin-left: 100px;">}</p> <p style="margin-left: 100px;">SEE ATTACHMENT FOR FURTHER DETAIL</p> <p>(Drill Stem Tests : <del>                    </del>)          SEE ATTACHMENT</p>				
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If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	7 7/8"	5 1/2"	15 1/2	4850	Halliburton	250	50/50 Pozmix
<b>SURFACE</b>	<b>12 1/4"</b>	<b>8 5/8"</b>	<b>28</b>	<b>421</b>	<b>"</b>	<b>275</b>	<b>COMMON F 3% CA. OL. + 2% FEL</b>

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4/DP	DP	4352-4354'
			✓	✓	4640-42'
			✓	✓	4620-22'
			✓	✓	4300-04'

TUBING RECORD	
Size	Setting depth
2 3/8"	4550

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
<del>Name</del> 250 GAL 15% ACID	4352'-54'
750 GAL 15% ACID	4300-SEP 19 1984

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Date of first production 6/28/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 32
Estimated Production-I.P. 21 bbls.	Gas Trace MCF	Water 50 %
Disposition of gas (vented, used on lease or sold) USED ON LEASE		Gas-oil ratio NA

4300'-04', 4352'-54', 4620-22',  
4640-42' Perforations

FORMATION TOPS

	E-Log	Sample Log
Heebner	3884(-1832)	3883(-1831)
Brown Lime	4036(-1939)	4035(-1938)
Lansing	4055(-2003)	4055(-2003)
B/KC	4420(-2368)	4419(-2367)
Marmaton	4440(-2388)	4438(-2386)
Cherokee Sh	4522(-2470)	4524(-2472)
Cherokee Sd	4527(-2475)	4528(-2476)
Mississippi	4542(-2490)	4538(-2486)
Kinderhook Sh	4565(-2513)	4556(-2504)
Kinderhook Sd	4568(-2516)	4563(-2511)
Viola	4612(-2560)	4612(-2560)
Simpson Sh	4694(-2642)	4694(-2642)
Simpson Sd	4720(-2668)	4719(-2667)
Arbuckle	4794(-2742)	4793(-2741)

DST RESULTS

- #1 L/KC, 4083-4165, 45-90-60-120  
IHP 2077 FHP 2040 BHT 110  
IFP 74-231 Fair Blow increased to strong in 5 minutes  
ISIP 1483  
FFP 259-370 Strong Blow through out:  
FSIP 1474  
Recovery: 1800' of gas in the pipe  
300' of heavily oil and gas cut mud (top sample 2% oil,  
50% gas, 48% mud; middle sample 3% oil, 60% gas, 37% mud)  
370' of muddy salt water with 84,700 PPM Chlorides
- #2 L/KC, 4206-4255, 45-90-30-30  
IHP 2142 FHP 2096 BHT 110  
IFP 46-46 Weak Blow slowly decreasing to very weak blow  
ISIP 765  
FFP 65-65 No blow, flushed tool, still no blow  
FSIP 166  
Recovery: 60' of oil specked mud
- #3 L/KC, 4285-4325, 65-120-90-180  
IHP 2152 FHP 2124 BHT 109  
IFP 176-573 Gas to surface as follows:

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Wichita Falls

DST Results cont.

5	minutes	-	Gas to Surface
10	"	-	69.4 MCF
15	"	-	30.8 "
20	"	-	39.2 "
30	"	-	50.2 "
40	"	-	43.9 "
50	"	-	32.4 "
60	"	-	11.0 "
65	"	-	12.1 "

ISIP 1521  
FFP 591-940

5	minutes	-	5.64 MCF
10	"	-	6.39 "
15	"	-	7.06 "
25	"	-	8.30 "
35	"	-	10.00 "
45	"	-	12.1 "
55	"	-	15.1 "
65	"	-	17.8 "
75	"	-	17.8 "
85	"	-	17.3 "
90	"	-	17.3 "

FSIP 1521

Recovery: 2125' Very gassy oil (API 37 at 60 )  
330' Salt water with 94,120 PPM Chlorides

#4 L/KC, 4328-4385, 60-120-60-120  
IHP 2217 FHP 2152 BHT 110  
IFP 83-213

Gas to Surface as follows:

9	minutes	-	Gas to Surface
15	"	-	25.0 MCF
20	"	-	30.8 "
30	"	-	35.9 "
40	"	-	39.2 "
50	"	-	39.2 "
60	"	-	39.2 "

ISIP 1474  
FFP 185-305

10	minutes	-	27.0 MCF
20	"	-	35.9 "
30	"	-	37.6 "
40	"	-	37.6 "
50	"	-	35.9 "
60	"	-	35.9 "

FSIP 1410

Recovery: 560' Free gassy oil, API 43 at 60  
300' Very gassy froggy oil

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DST Results cont.

#5 KC/Marmaton, 4393-4472, 45-90-30-60  
IHP 2272 FHP 2198 BHT 113  
IFP 102-120 Weak blow slowly decreased  
ISIP 194  
FFP 93-93 No blow, flushed tool, very weak blow died in 20 minutes  
FSIP 120  
Recovery: 75' mud, less than 1% oil

#6 Cherokee/Mississippi, 4518-4550, 45-90-45-90  
IHP 2310 FHP 2226 BHT 113  
IFP 40-46 Strong blow increased to very strong  
ISIP 1262  
FFP 37-65 Very strong blow, no gas to surface  
FSIP 1198  
Recovery: 480' gas in the pipe  
60' mud  
60' oil specked mud

#7 Mississippi, 4543-4560, 45-90-60-120  
IHP 2310 FHP 2245 BHT 112  
IFP 46-46 Fair blow increased to strong  
ISIP 536  
FFP 46-65 Strong blow throughout, no gas to surface  
FSIP 527  
Recovery: 120' mud with a trace of oil

#8 Kinderhook, 4545-4580, 45-90-60-120  
IHP 2337 FHP 2272 BHT 113  
IFP 46-46 Weak blow increased to fair  
ISIP 305  
FFP 46-56 No blow increased to fair  
FSIP 453  
Recovery: 60' mud, less than 1% oil

#9 Viola, 4605-4650, 30-60-75-150  
IHP 2309 FHP 2309 BHT 113  
IFP 28-499 Gas to surface as follows:

10 minutes	-	116 MCF
20 "	-	86.3 "
30 "	-	78.1 "

ISIP 1013

FFP 554-829

10 minutes	-	18.5 MCF
20 "	-	32.4 "
30 "	-	26.1 "
40 "	-	22.9 "
50 "	-	21.8 "
60 "	-	17.1 "
70 "	-	15.7 "

FSIP 1003

Recovery: 2110' oil, API gravity of 40 at 60  
120' oil cut mud

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DST Results cont.

- #10 Kinderhook, Tail pipe straddle, 4580-4605, 45-90-45-90  
IHP 2333 FHP 2333  
IFP 40-40 No blow, flushed tool, weak blow  
ISIP 80  
FFP 50-50 Very weak blow slowly died  
FSIP 60  
Recovery: 30' mud
- #11 Simpson Sand, 4687-4752, 30-60-60-120  
IHP 2384 FHP 2384 BHT 120  
IFP 277-1013 Strong blow  
ISIP 1622  
FFP 1031-1530 Strong blow, no gas to surface  
FSIP 1632  
Recovery: 180' muddy salt water  
3000' gassy salt water - 79,000 chlorides  
30' mud

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