

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, (Dry), SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Imperial Oil Company

API NO. 15-151-21,131-DD-DD

ADDRESS 720 Fourth Financial Center

COUNTY Pratt

Wichita, KS 67202

FIELD

**CONTACT PERSON Cheryl Clarke

PROD. FORMATION NA

PHONE 316/263-5205

LEASE Fallis

PURCHASER

WELL NO. 1-22

ADDRESS

WELL LOCATION C NE NE SW

DRILLING Red Tiger Drilling Co.

2310 Ft. from West Line and

CONTRACTOR

2310 Ft. from South Line of

ADDRESS 1720 Kansas State Bank Bldg.

the SW SEC. 22 TWP. 28S RGE. 15W

Wichita, KS 67202

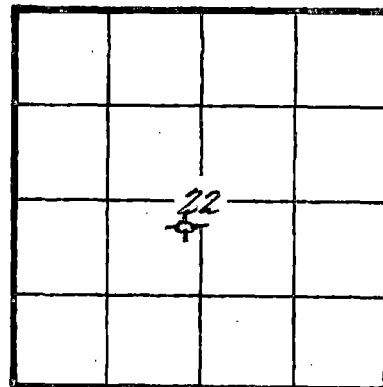
WELL PLAT

PLUGGING Red Tiger Drilling Co.

CONTRACTOR

ADDRESS 1720 Kansas State Bank Bldg.

Wichita, KS 67202



KCC KGS (Office Use)

TOTAL DEPTH RTD 4800' PBD NA

SPUD DATE 4/9/82 DATE COMPLETED 4/25/82

ELEV: GR 2040' DF KB 2045'

DRILLED WITH (CABLE) (ROTARY) TOOLS

Amount of surface pipe set and cemented 402' DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Robert C. Spurlock OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Attorney-in-Fact (FOR) Imperial Oil Company

OPERATOR OF THE Fallis LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-22 ON

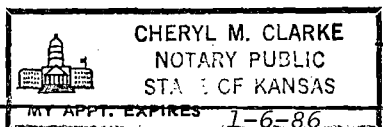
SAID LEASE HAS BEEN COMPLETED AS OF THE 25th DAY OF April, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

Signature of Robert C. Spurlock, Notary Public, dated 06-01-82

SUBSCRIBED AND SWORN BEFORE ME THIS 27th DAY OF May, 19 82



Signature of Cheryl M. Clarke, Notary Public

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4070-4102 (60-60-30-60) IF 39-48 ISIP 1426 FF 48-58 FSIP 1410 Rec. 120 drlng mud.			<u>Tops:</u> Heebner	3880(-1835)
			B/Limestone	4034(-1989)
			Lansing	4053(-2008)
			B/KC	4375(-2330)
			Marmaton	4438(-2393)
			Cher. Sh.	4517(-2472)
			Miss.	4545(-2500)
			Kind. Sh	4553(-2508)
			Kind. Sdstn	4600(-2555)
			Viola	4629(-2584)
DST #2: 4281-4317 (60-60-60-60) IF 48-116 ISIP 1493 FF 116-194 FSIP 1493 Rec. 340' MSW.				
DST #3: 4337-4402 (60-60-60-60) IF 58-58 ISIP 116 FF 58-68 FSIP 126 Rec. 40' mud.				
DST #4: 4402-4517 (60-60-60-60) IF 310-580 ISIP 1686 FF 609-638 FSIP 1465 Rec. 1210' MSW.				
DST #5: 4512-4555 (60-120-60-120) IF 339-439 ISIP 1782 FF 532-541 FSIP 1618 Rec. 480' GM; 810' MSW.				
DST #6: 4559-4585 (60-120-60-120) IF 29-48 ISIP 435 FF 48-68 FSIP 116 Rec. 60' SOCM; 30' mud.				
DST #7: 4547-4585 (60-60-60-60) IF 19-19 ISIP 39 FF 19-19 FSIP 29 Rec. 30' SO&GCM.				
DST #8: 4578-4720 (60-120-30-60) IF 58-58 FSIP 809 FF 58-58 ISIP 232 Rec. 40' drlng mud.				
DST #9: 4696-4720 (60-120-60-120) IF 232-1445 ISIP 1580 FF 1465-1580 FSIP 1599 Rec. 3700' SW.				
DST #10: 4525-4546 MISRUN.				
DST #11: 4510-4546 (60-120-60-120) Rec. 675' mud. IF 414-525 FF 556-580; ISIP 1710 ESTP 1475.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	24#	402'	Lite Common	175 sx 125 sx	3%cc 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations