

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F. Letter requesting confidentiality attached.

C. Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5087 EXPIRATION DATE 6-30-84

OPERATOR Texas Energies, Inc. API NO. 15-151-21,401-00-00

ADDRESS P.O. Box 947 COUNTY Pratt
Pratt, KS 67124 FIELD Cullison West

** CONTACT PERSON Richard D. Harper PROD. FORMATION N/A
PHONE (316) 672-7581 Indicate if new pay.

PURCHASER N/A LEASE Spines

ADDRESS _____ WELL NO. 1-22

DRILLING CONTRACTOR Wheatstate Oilfield Services 1650 Ft. from North Line and

ADDRESS P.O. Box 329 1650 Ft. from West Line of

Pratt, KS 67124 the NW (Qtr.) SEC 22 TWP 28S RGE 15 (W).

PLUGGING CONTRACTOR Same as Drilling Contractor

ADDRESS _____

TOTAL DEPTH 4825 PBTB N/A

SPUD DATE 4-5-84 DATE COMPLETED 4-16-84

ELEV: GR 2045 DF 2056 KB 2058

DRILLED WITH ~~(XXX)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 426 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

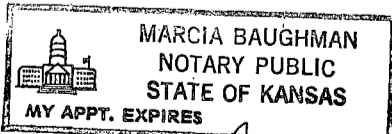
Richard D. Harper, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard D. Harper
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of April

19 84 .



MY COMMISSION EXPIRES: April 30, 1986

Marcia Baughman
(NOTARY PUBLIC)

RECEIVED
STATE CORPORATION COMMISSION
MAY 03 1984

CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Texas Energies, Inc. LEASE NAME Spines SEC 22 TWP 28S RGE 15 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO 1-22

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			LOG TOPS	
DST #1 4201-4242 (Lansing) 30-45-45-60. Rec. 90' gas in pipe, 270' slightly oil cut gas cut mud, 360' slightly oil cut gas cut muddy water. IFP 167-206; ISIP 1611; FFP 246-295; FSIP 1328.			Chase Onaga Sh Topeka Heebner Br. Lime Lansing B/KC	2264 (-206) 3064 (-1006) 3555 (-1497) 3888 (-1830) 4037 (-1979) 4055 (-1997) 4416 (-2358)
DST #2 4280-4307 (Lansing) 30-45-30-45. Rec. 273' salt water with oil specks. IFP 53-117; FFP 138-169; ISIP 1295; FSIP 1274.			Marmaton Cherokee Sh Miss. Kind. Sh	4434 (-2376) 4519 (-2461) 3548 (-2490) 4568 (-2510)
DST #3 4345-4363 (Stark) 30-45-45-60. Rec. 640' gas in pipe, 90' slightly oil gas cut mud. IFP 43-53; ISIP 1030; FFP 64-74; FSIP 1091.			Viola Simpson Sh Simpson Sd Arbuckle	4599 (-2541) 4700 (-2642) 4716 (-2658) 4792 (-2734)
DST #4 4608-4664 (Viola) 30-30-30-30. Rec. 5' mud with oil specks on top of tool. IFP 69-69; ISIP 89; FFP 78-78; FSIP 83.			L.T.D.	4823 (-2765)

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	426	Lite Common	100 100	3% CC 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
N/A				
Estimated Production-I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	