

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171  
Name TXO PRODUCTION CORP.  
Address 200 W. Douglas, Ste 300  
City/State/Zip Wichita, KS 67202

Purchaser Dry Hole

Operator Contact Person Harold R. Trapp  
Phone 316-265-9441, Ext. 261

Contractor: License # 6165  
Name FWA Drilling Co., Inc.

Wellsite Geologist William J. Stobbe  
Phone 316-722-9327

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

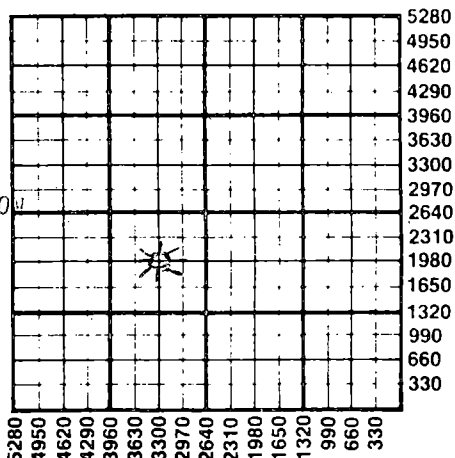
WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
5-31-85 6-7-85 6-7-85  
Spud Date Date Reached TD Completion Date  
4771' n/a  
Total Depth PBDT  
Amount of Surface Pipe Set and Cemented at 8-5/8" @ 433' feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set. feet  
If alternate 2 completion, cement circulated from. feet depth to. w/. SX cmt

API NO. 15-151-21,618-00-00  
County Pratt  
C NE SW 22 28S 15W  East  
Sec. Twp. Rge.  West

1980 Ft North from Southeast Corner of Section  
1980 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name FALLIS #1-X Well # 1-X  
Field Name wildcat  
Producing Formation Dry Hole  
Elevation: Ground 2038' KB 2049'  
Section Plat



RECEIVED  
JUN 12 1985  
CONSERVATION DIVISION  
Wichita, Kansas  
6-12-1985

WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  
Docket # n/a  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # none  
 Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp  
Title District Geologist Date 6-11-85

Subscribed and sworn to before me this 11th day of June 1985  
Notary Public Sandra Lou Felter  
Date Commission Expires 1-30-88

Sandra Lou Felter  
NOTARY PUBLIC  
State of Kansas  
My Appt. Expires 1-30-88

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec 21 Twp 15 Rge 15W

Operator Name TXO PRODUCTION CORP. Lease Name Fallis Well # 1-X

Sec 22 Twp 28S Rge 15W East West Pratt County

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1, 4554-65' (Miss)  
 IFP/30"=75-75#  
 ISIP/60"=108#  
 FFP/30"=86-86#  
 FSIP/60"=86#  
 Rec: 20' D.M.

DST #2, 4665-94' (Viola Dol.)  
 IFP weak, dead 12"  
 IFP/30"=52-31#  
 ISIP/60"=63#  
 FFP/30"=52-31#  
 FSIP/60"=73#  
 Rec: 15' DM

Name	Top	Bottom
Heebner	3890	-1041
Brown Lm	4039	-1990
Lansing	4060	-2011
BKC	4423	-2374
Marmaton	4450	-2401
Cherokee Sh	4530	-2481
Miss	4554	-2505
Viola	4625	-2576
Viola Dol Ls	4665	-2616
Simp Sh	4686	-2637
Simpson Sd	4701	-2652
LTD	4772	
RTD	4770	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	11"	8-5/8"	24#	433'	Lite Class A	210 125	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
NONE				NONE			
TUBING RECORD		Size Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First Production		Producing Method					
D&A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	D&A Bbls	D&A MCF	D&A Bbls		CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  Sold  Other (Specify) .....  Used on Lease  Dually Completed  Commingled

Dry Hole .....