

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5023 EXPIRATION DATE 6/30/83

OPERATOR Kansas Petroleum, Inc. API NO. 15-151-21,179-60-60

ADDRESS Suite 100, 200 East First COUNTY Pratt

Wichita, KS 67202 FIELD Brant

\*\* CONTACT PERSON James Tasheff PROD. FORMATION Indian Cave

PHONE (316) 267-2266

PURCHASER Kansas Gas Supply Corporation LEASE Weir

ADDRESS Box 300 WELL NO. A-3

Tulsa, Oklahoma 74102 WELL LOCATION 100' E of C N/2 NE/4

DRILLING Contractor Mallard Drilling Co., Inc. 660 Ft. from North Line and

CONTRACTOR ADDRESS 405 Century Plaza 1220 Ft. from East Line of

Wichita, KS 67202 the NE (Qtr.) SEC 4 TWP 29 RGE 11W.

PLUGGING N/A STATE COMMISSION WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS FEB 11 1983

TOTAL DEPTH 2720 PBDT CONSERVATION DIVISION Wichita, Kansas

SPUD DATE 9-2-82 DATE COMPLETED 9-11-82

ELEV: GR 1825 DF 1831 KB 1833

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 337' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

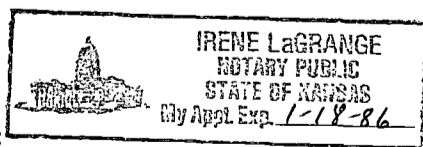
A F F I D A V I T

JAMES TASHEFF, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature of James Tasheff) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of January, 19 83.



MY COMMISSION EXPIRES:

(Signature of Irene LaGrange) (NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface soil, shale	0	351	Dresser GR-LL-D	
Clay, shale	351	2705		
Lime, sand	2705	2720 TD		
DST #1 2634-2705 30-45-120-10 Good blow increase to strong blow. Gas to surface in 8 minutes.				
<u>1st Opening</u>	<u>2nd Opening</u>			
10" .147M	10" .893M			
20" .205M	20" .980M	Misting mud		
30" .248M	30" 1.023M			
	60" 1.346M	Misting muddy water		
	90" 1.506M			
	120" 1.656M			
IFP 105-173#	IBHP 826#			
FFP 211-317#	FBHP 778#			
HYD 1496-1467#				
Recovered 135 feet of gas cut water.				
Tool was difficult to rotate for final shut-in. Thought hole might be caving in on top of tool, so came out of hole after about 10 minutes.				
	<u>Sample Tops</u>	<u>EL Tops</u>		
Base Florence	2130 -297	2125 -293		
Red Eagle	2510 -677	2505 -672		
Indian Cave Zone	2634 -801	2630 -797		
Indian Cave Sand	2652 -819	2650 -817		
Wabaunsee	2682 -849	2684 -851		
RTD	2720 -887			

RECEIVED  
OPERATION DIVISION  
FEB 11 1983  
OIL AND GAS DIVISION  
Wichita, Kansas

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
(new) Surface	12-1/4	8-5/8	23	345	Common	250	2% gel 3% C.C.
(new) Production	7-7/8	4-1/2	10.5	2718	50-50 Pozmix	150	10% salt, 2% gel, 3/4 of 1% CFR-2 500 gal. Flowchek

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	Jumbo jets	2644-2648
					2650-2654
					2660-2664

**TUBING RECORD**

Size	Setting depth	Packer set at
2-3/8	2628.8	None

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Waiting pipeline connection	Flowing	
<b>RATE OF PRODUCTION PER 24 HOURS</b>	<b>Oil</b> 0 bbls. <b>Gas</b> 300 MCF <b>Water</b> 0 %	<b>Gas-oil ratio</b> 300,000/1 CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 2644-2664
Sold		