

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6408
name W.K. Black, Inc.
address P.O. Box 801
City/State/Zip Pratt, KS 67124

Operator Contact Person William K. Black
Phone (316) 672-5712

Contractor: license # 5107
name H-30, Inc.

Wellsite Geologist Jim Dilts
Phone 316-263-7092

PURCHASER -0-

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8-12-84 8-22-84 8-23-84
Spud Date Date Reached TD Completion Date

4731'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 394' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 151-21,454 - 00-00

County Pratt

SE SE NE Sec 6 Twp 29S Rge 12 East
(location) West

2975 Ft North from Southeast Corner of Section
500 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

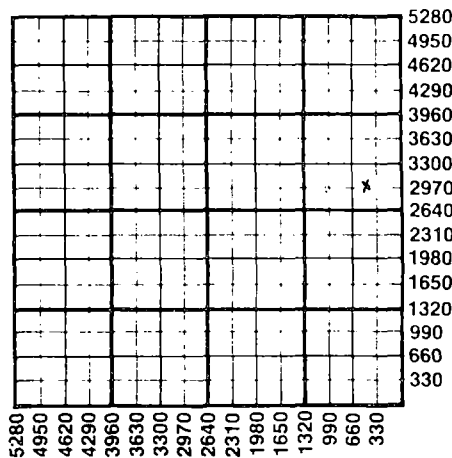
Lease Name Green Well# 1

Field Name Stoops Ext.

Producing Formation Dry Hole

Elevation: Ground 1887.2' KB 1904

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # T 84-521

Groundwater 2955 Ft North From Southeast Corner of (Well) 470 Ft West From Southeast Corner of Sec 6 Twp 29 Rge 12 East West

Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado, Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

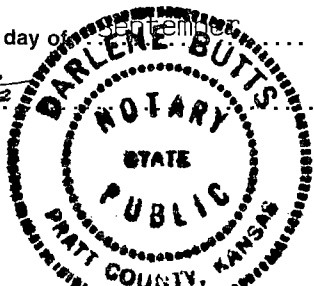
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title President Date 9/11/84

Subscribed and sworn to before me this 11 day of September 19 84

Notary Public Darlene Butts Date Commission Expires 4-23-87



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 XCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 6 Twp 29 Rge 12

SIDE TWO

Operator Name W.K. Black, Inc. Lease Name Green Well# 1 SEC 6 TWP 29S RGE 12 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #	Interval	Description	Name	Top	Bottom
DST #1	Kansas City 4110' - 4144'	30-60-60-90 Strong blow throughout flow periods. Rec 30' OGCM (25% oil, 20% wtr) 1550' gas. IF 74/74 FF 84/84 ISIP 1052 FSIP 1010 IHP 1945 FHP 1924	Red bed & shale	0'	1195'
			Shale	1195'	1810'
			Shale & lime	1810'	2170'
			Lime & shale	2170'	4728'
			Rotary total depth	4728'	
DST #2	Viola 4430' - 4445'	30-60-60-120 Strong blow throughout. GTS in 2" on 2nd opening. Rec 30' GCM. IFP 42/42 FFP 42/42 ISIP 1399# FSIP 1399# IHP 2146# FHP 2125#	Chase	2004'	-103
			Council Grove	2340'	-439
			Indian Cave	2763'	-862
			Wabaunsee	2810'	-909
DST #3	Viola 4460' - 4477'	30-60-60-60 Strong blow throughout. Rec 180' OGCMW (10% oil) 1620' SW IFP 158/286 FFP 381/583 ISIP 1472# FSIP 1399# IHP 2177# FHP 2156#	Stotler	2949'	-1048
			Tarkio	3005'	-1104
			Topeka	3274'	-1373
			Heebner	3636'	-1735
			Brown Lime	3823'	-1922
DST #4	Simpson 4530' - 4546'	30-30-10-0 Very weak blow and died. Rec 10' mud when tool flushed. IFP 63 FFP 74 ISIP 946	Lansing	3838'	-1937
			Base Kansas City	4220'	-2319
			Mississippi Chert	4317'	-2416
			Mississippi Lime	4328'	-2427
			Kinderhook	4382'	-2481
			Viola	4432'	-2531
DST #5	Simpson 4544' - 4560'	20-60-40-60 Strong blow. Rec 210 muddy wtr + 1360' gassy saltwater. IF 154/351 FF 466/692 ISIP 928# FSIP 932#	Simpson Shale	4544'	-2643
			Simpson Sand	4548'	-2647
			Arbuckle	4683'	-2782

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12-1/4"	8-5/8"	23#	394'	Lite Class A	225 100	3% cc 2% gel, 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity		

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify) plugged

Dually Completed Commingled

PRODUCTION INTERVAL

