

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Hummon Corporation

API NO. 15-151-21,096 - 00.00

ADDRESS 400 One Main Place

COUNTY Pratt

Wichita, KS 67202

FIELD SToops

w.c.

**CONTACT PERSON Wilber Berg

PROD. FORMATION

PHONE 263-8521

LEASE Kessler

PURCHASER Clear Creek

WELL NO. 1

ADDRESS 818 Century Plaza

WELL LOCATION SW SW SW

Wichita, KS 67202

330 Ft. from south Line and

DRILLING Big-H Drilling

330 Ft. from west Line of

CONTRACTOR

ADDRESS 400 One Main Place

the SW/4 SEC. 5 TWP. 29S RGE. 12W

Wichita, KS 67202

WELL PLAT

PLUGGING

RECEIVED STATE CORPORATION COMMISSION

CONTRACTOR

JUN 23 1982

ADDRESS

CONSERVATION DIVISION

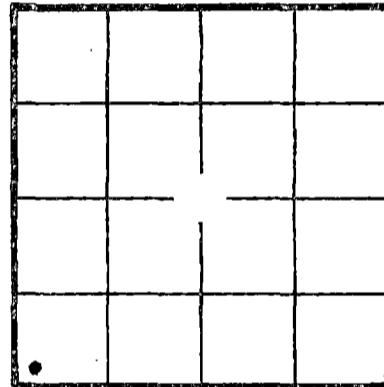
Wichita, Kansas

TOTAL DEPTH 4685 PBTD

SPUD DATE 4-24-82 DATE COMPLETED 6-9-82

ELEV: GR 1889 DF 1900 KB 1902

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS



KCC ✓
KGS ✓
(Office Use)

Amount of surface pipe set and cemented 240' w/250 sx . DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Wilber Berg OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Manager (FOR)(OF) Hummon Corporation

OPERATOR OF THE Kessler LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 9 DAY OF June, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SANDRA L. MENDOZA
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS
MY APPT. EXP.

(S) Wilber D Berg

SUBSCRIBED AND SWORN BEFORE ME THIS 17th DAY OF June, 19 82.

Sandra L Mendoza
NOTARY PUBLIC

MY COMMISSION EXPIRES: 2/13/86

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 3889-3940'				LOT TOPS
OP 30/45/60/90 1st op. st. blow in 7" 2nd op. st. blow in 12" Rec. 30' M 650' SW	FP 80-278, 278-437 SIP 1402-1402 HP 1917-1917 BHT 105°		Topeka Heebner Toronto Brn. Lm Lansing B/KC Pleasanton Marmaton Mississippi Kinderhook Viola Simpson Sd Arbuckle LTD	3278 -1376 3645 -1743 3663 -1761 3824 -1922 3846 -1944 4193 -2291 4199 -2297 4233 -2331 4315 -2413 4386 -2484 4438 -2536 4562 -2660 4652 -2750 4686
DST #2: 4196-4210'				
OP 30/45/60/90 Rec. 85' M 600' SW	FP 40-80, 80-179 SIP 1521-1521 HP 2075-2075 BHT 110°			
DST #3: 4440-4450'				
OP 30/45/45/60 Rec. 700' CO 320' MGO (80% M, 20% O)	FP 129-159, 179-278 SIP 1383-1363 HP 2254-2234			
DST #4: 4469-4484'				
OP 30/60/45/90 Rec. 60' G 93' GMO 93' GOCM 62' OCSW	FP 20-60, 80-100 SIP 1411-1411 HP 2294-2155 BHT 112°		0-249 249-615	Shale, sand & shells Red Beds, shale & shells
DST #5: 3826-64'				
OP 45/60/45/60 Rec. 90' M	FP 34-43, 51-60 SIP 1383-1357 HP 2008-1956		615-1215 1215-2179 2179-2779 2779-3026 3026-3565 3565-4210 4210-4310 4310-4400 4400-4450 4450-4484 4484-4581 4581-4670 4670-4685	Red Beds & shale Shale Shale & lime Lime & shale Shale & lime Lime & shale Shale & lime Chert & lime Chert & shale Lime & dolomite Sand Sand & shale Dolomite

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		13-3/8"	48#	235'	Common	250	2% gel, 2% CC
Production		4-1/2"	10.5#	4544'	Halco Lite 60-40 Poz-mix	75 100	5# gilsonite per sk 10% slt, 2% gel, 3/4 of 1% CFR2.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	SSB	4442-46'

Size	Setting depth	Packer set at
2-3/8"	4428'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/2500 gal. 15% NE acid	4442-46'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
6-9-82	Pumping	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	100 bbls.	MCF	0 %	0 bbls.

Disposition of gas (vented, used on lease or sold) Perforations 4442-46