

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

State Geological Survey

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6327 EXPIRATION DATE 6-30-83

OPERATOR Kan-Ex, Inc. API NO. 15-151-21,208-00-00

ADDRESS 800 Bitting Bldg. COUNTY Pratt

Wichita, Kansas 67202 FIELD Wildcat

\*\* CONTACT PERSON Bruce F. Welner PHONE 267-2585 PROD. FORMATION Mississippi

PURCHASER Koch Oil Co. LEASE Onstot

ADDRESS P.O. Box 2256 WELL NO. 1

Wichita, Kansas 67201 WELL LOCATION C S/2 NE

DRILLING Union Drilling Co., Inc. 1320 Ft. from East Line and

CONTRACTOR 422 Union Center 1880 Ft. from North Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 4 TWP 29S RGE 12W (W)

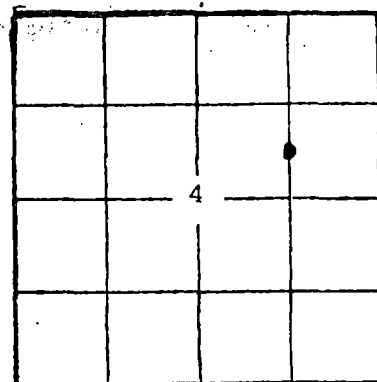
PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)



KCC  
KGS   
SWD/REP  
PLG.

EPD  
2-7-83

TOTAL DEPTH 4318' PBTD

SPUD DATE 1-4-83 DATE COMPLETED 2-7-83

ELEV: GR 1892' DF KB 1902'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 394' w/325 DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Bruce F. Welner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

MAR - MAY - JUL

Feb, Apr, Jun, Aug

91 @ 83 = 7553

113 @ 83 = 9379

Sept 30 @ 83 = 2490-43

Oct 31 @ 83 = 2573

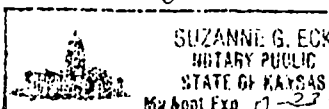
SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of February

1983

*Bruce F. Welner*  
Bruce F. Welner (Name)

Suzanne G. Eck (NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 23, 1984



\*\* The person who can be reached by phone regarding any questions concerning this information.

4173 65 3906 61551

03-01-83

STATE GEOLOGICAL SURVEY  
WICHITA BRANCH  
MAR 1 1983  
CONSERVATION DIVISION

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Kan-Ex, Inc.

LEASE Onstot #1

SEC. 4 TWP. 29S RGE. 12W(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAML	DEPTH
<p>Shew all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p>				
<p>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p>				
<p>Check if no Drill Stem Tests Run.</p> <p>DST#1 3652-3801', 30-60-45-90, 1st opn-fr blow bldg to stg blow, 2nd opn-fr blow thruout, rec 45' mud, 120' wtr mud, 360' wtr, 88,000 chl., IHP 1802#, FHP 1766#, IFP 49-111#, ISIP 1310#, FFP 160-247#, FSIP 1273#.</p> <p>DST#2 4027-4053', 30-60-45-90, fr blow on both opns, rec 65' MW, 180' wtr, chl. 110,000, IHP 2000#, FHP 2000#, IFP 37-61#, ISIP 1445#, FFP 86-123#, FSIP 1445#, BHT 114'.</p> <p>DST#3 4253-4277', 30-60-20-90, 1st opn stg blow immediately, 3" 480,000 CFPD, 10" 242,000 CFPD, 20" 137,000 CFPD, 30" 59,000 CFPD, 2nd opn oil to surface in 15", rec 120' heavy O&amp;GCM, below circulating sub, IHP 2067#, FHP 2038#, IFP 265-428#, FFP 520-619#, ISIP 1485#, FSIP 1490#.</p>			<p>Sample Tops:</p> <p>Wabaunsee 2795 (- 893) Stotler 2940 (-1038) Heebner 3630 (-1728) Toronto 3643 (-1741) Douglas Sd 3688 (-1786) Br/Lime 3811 (-1909) Lansing 3823 (-1921) B/KC 4202 (-2300) Mississippi 4260 (-2358) RTD 4318</p>	
<p>If additional space is needed use Page 2, Side 2</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	394'	Class "A"	325	2% gel, 3% CC
Production		5 1/2"	14#	4335'	Lite	25	
					Lite weight	75	4# gilsonite per s.
					Common	60	2% gel, 10% salt, .752 CFR2 4# per s gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	4" carrier	4260-68
Size	Setting depth	Packer set at			
2-3/8"-4.75"	4296.54' K.B.	-----			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal 15% INS	4260-4268

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
2-7-83	Flowing	36 @ 60° F		
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	105 bbls.		0 % MCF	N/R CFPB

Disposition of gas (vented, used on lease or sold)

Perforations