

To: 1 090025  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION App.  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

11-7

API NUMBER 13- 097-21,295-0000

NW SW NW, SEC. 18, T 28 S, R 18 W/E

3630 feet from S section line  
4950 feet from E section line

TECHNICIAN'S PLUGGING REPORT  
Operator License # 5118

Lease Name Converse Well # 1

Operator: TGT Petroleum Corporation  
Name & Address: 209 E. William  
Wichita, KS 67202

County Kiowa 165.10

Well Total Depth 5080 feet

Conductor Pipe: Size \_\_\_\_\_ foot

Surface Casing: Size 8 5/8 feet 410

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Abercrombie Drilling, Inc. License Number 5422

Address 801 Union Center, Wichita, KS 67202

Company to plug at: Hour: 1 a.m. Day: 7 Month: 11 Year: 19 90

Plugging proposal received from Harvey Moore

(company name) Abercrombie Drilling, Inc. (phone) 316-262-1841  
Elevation 2248'

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1176-95'

1st plug at 1195' with 50 sx cement, 2nd plug at 500' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Middleton (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 4:45 a.m. Day: 7 Month: 11 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug at 1195' with 50 sx cement,

2nd plug at 500' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

(If additional description is necessary, use BACK of this form.)

(XXXX) did not observe this plugging.

DATE NOV 27 1990

INV. NO. 30048

Signed Steve Middleton (TECHNICIAN)

RECEIVED STATE CORPORATION COMMISSION 9 1990 CONSERVATION DIVISION Wichita, Kansas

11-9-90

EFFECTIVE DATE: 9-4-90

FORM MUST BE TYPED  
FORM C-2 4/90

State of Kansas 097-21,295

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ... 11 ... 15 ... 90 ...  
month day year

Approx NW East  
SW NW Sec 18, Twp 28S, S, Rg 18, X West

3630 feet from South line of Section  
4950 feet from East line of Section

(Note: Locate well on Section Plat on Reverse Side)

OPERATOR: License # 5118  
Name: TGI Petroleum Corp.  
Address: 209 E. William  
City/State/Zip: Wichita, Ks. 67202  
Contact Person: B. Lynn Herrington  
Phone: 262-6489

County: Kiowa  
Lease Name: Converse Well #: 1  
Field Name: UNKNOWN

CONTRACTOR: License #: 5422  
Name: Abercrombie Drilling, Inc.

Is this a Prorated Field? ... yes X no  
Target Formation(s): Mississippi  
Nearest lease or unit boundary: 660

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Inj ... Infield X Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... O&W ... Disposal X Wildcat ... Cable  
... Seismic; ... # of Holes

Ground Surface Elevation: NA feet MSL  
Domestic well within 330 feet: ... yes X no  
Municipal well within one mile: ... yes X no  
Depth to bottom of fresh water: 200'  
Depth to bottom of usable water: 240'  
Surface Pipe by Alternate: X 1 ... 2

If OLD: old well information as follows:  
Cooperator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Length of Surface Pipe Planned to be set: 400'  
Length of Conductor pipe required: None  
Projected Total Depth: 5000  
Formation at Total Depth: Mississippi  
Water Source for Drilling Operations:  
... X well ... farm pond ... other

Directional, Deviated or Horizontal wellbore? ... yes X no  
If yes, total depth location: \_\_\_\_\_

Drill Pore #: \_\_\_\_\_  
Will Cores Be Taken?: ... yes X no  
If yes, proposed zone: \_\_\_\_\_

Exp. 2/28/91

AFFIDAVIT

200' AFFECT BEG. RECEIVED  
STATE CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S. STATUTE 55-101,

Pusher Harcay SPUD DATE 10-25-90 INIT. SN

LENGTH SURFACE PLANNED 400'

RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE 8 5/8" 410 CONDUCTOR  
ANHYDRITE T- 1176 B- 1195 ELEVATION 2278

TD 5080 FORMATION U-019

RAN PIPE @ SX DV TOOL ALT II DONE  
@ SX Y N

Arbuckle Plug @ \_\_\_\_\_ Ft. W/ SX

Hug./Council @ \_\_\_\_\_ Ft. W/ SX

Anhydrite Base @ 1195 Ft. W/ 50 SX

1/2 Base Anyh. @ \_\_\_\_\_ Ft. W/ SX

1/2, 1/2 Plug @ \_\_\_\_\_ Ft. W/ SX

Bottom Surface @ 500 Ft. W/ 50 SX

40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/D SX

WATER WELL File SX (Irr. Well Pond Hauling  
DATE 10-2-90)

TECHNICIAN SN DATE 10-2-90

TYPE OF CEMENT 60/40 670

STARTING TIME 1: 00 (AM/PM) DATE 11-7-90

COMPLETION TIME 4: 45 (AM/PM) DATE 11-7-90

CEMENT COMPANY Halliburton

NOV 9 1990

CONSERVATION DIVISION  
Wichita, Kansas