

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- -097-20213 ~~X00-01~~

SEC. 17, T28S, R18W

1980 FEET FROM N/8 SECTION LINE

660 FEET FROM W/8 SECTION LINE

TECHNICIAN'S PLUGGING REPORT

OPERATOR LICENSE # 5171

LEASE NAME Kerr WELL # 1 OWWO

OPERATOR: TXO Production Corp COUNTY KIOWA  
NAME & ADDRESS 200 W. Douglas Suite 300  
Wichita KS 67202 WELL TOTAL DEPTH 4920 \$159.90 FEET

CONDUCTOR PIPE: SIZE \_\_\_\_\_ FEET \_\_\_\_\_

SURFACE CASING: SIZE 8 5/8 FEET 238

ABANDONED OIL WELL  GAS WELL \_\_\_\_\_ INPUT WELL \_\_\_\_\_ SWD WELL \_\_\_\_\_ D&A \_\_\_\_\_

OTHER WELL AS HEREINAFTER INDICATED \_\_\_\_\_

PLUGGING CONTRACTOR Clarke Oilfield Service LICENSE NUMBER 5105

ADDRESS 102 W. Fowler Medicine Lodge KS. 67104

COMPANY TO PLUG AT: HOUR: 3:00 pm DAY: 84 MONTH: August YEAR: 1983

PLUGGING PROPOSAL RECEIVED FROM Elmo Morgenstern

(COMPANY NAME) Clarke Oilfield Service (PHONE) \_\_\_\_\_

WERE: Spot plugs with hole full of mud. Spot first plug @ 1160' w/40sx, 2nd plug @ 450' w/40sx. Then pumped 25sx down 8 5/8 surface pipe + cement circulated around pipe

PLUGGING PROPOSAL RECEIVED BY Richard W. Lacey  
(TECHNICIAN)

PLUGGING OPERATIONS ATTENDED BY AGENT?: ALL  PART \_\_\_\_\_ NONE \_\_\_\_\_

OPERATIONS COMPLETED: HOUR: 10:30 am DAY: 5 MONTH: August YEAR: 1983

ACTUAL PLUGGING REPORT Plugged as proposed in above paragraph  
sun oil well cementing pumped the cement  
Recovered 3500' of 5 1/2 production casing

REMARKS: Tried to pump down 8 5/8 with a sequence  
But cement circulated so we drilled it out  
and replugged it

I (DID / DID NOT) OBSERVE THIS PLUGGING.

SIGNED Richard W. Lacey  
(TECHNICIAN)

INVOICED

DATE 8-16-83

INV. NO. 5167-W

RECEIVED  
STATE CORPORATION COMMISSION

AUG 10 1983

8-10-83

CONSERVATION DIVISION  
Wichita, Kansas

FORM CP-2/3  
REV. 6-83