

1 031351

9-17

API NUMBER 15- 097-21,393-0600

STATE CORPORATION COMMISSION

Wichita State Office Bldg. PLUGGING SECTION 50' W of SW SW, SEC. 7, T 28 S, R 18 W/EX
130 S. Market, Room 2078
Wichita, KS 67202

660 feet from S section line

610 feet from WE section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5118

Lease Name Norma Well # 1

Operator: TGT Petroleum Corp.

County Kiowa 160.88

Name & Address 155 N. Market, Ste. 820

Well Total Depth 4950 feet

Wichita, KS 67202

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 414

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Abercrombie RTD, Inc. License Number 30684

Address 150 N. Main, Ste. 801, Wichita, KS 67202-1383

Company to plug at: Hour: 4 a.m. Day: 17 Month: 9 Year: 1995

Plugging proposal received from Bill Craig

(company name) Abercrombie RTD, Inc. (phone) 316-262-1841

Work: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 1180' with 50 sx cement, 2nd plug at 420' with 50 sx cement,

3rd plug at 40-0' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 7 a.m. Day: 17 Month: 9 Year: 19 95

ACTUAL PLUGGING REPORT 1st plug at 1180' with 50 sx cement,

2nd plug at 420' with 50 sx cement,

3rd plug at 40-0' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

RECEIVED STATE CORPORATION COMMISSION

SEP 20 1995

CONSERVATION DIVISION Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Halliburton. 9-20-95

(If additional description is necessary, use BACK of this form.)

INVOICED

(did not) observe this plugging.

DATE 9-25-95

Signed Steve Durrant (TECHNICIAN)

INV. NO. 43599

State of Kansas

NOTICE OF INTENTION TO DRILL 097-21,393-0000

Must be approved by the K.C.C. five (5) days prior to commencing well

EFFECTIVE DATE: 9-4-95

DISTRICT # 1
SCA7, Yes, No

Expected Spud Date 9 8 95
month day year

Spot 50' W OF East
C. SW. SW. Sec. 7 Twp 28. S. Rg. 18. X West

OPERATOR: License # 5118
Name: TGT Petroleum Corp.
Address: 155 N. Market #820
City/State/Zip: Wichita, Ks. 67202
Contact Person: B. Lynn Herrington
Phone: 262-6489

660 feet from South North line of Section
610 feet from East West line of Section

IS SECTION X REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)
County: Kiowa

CONTRACTOR: License # 5422
Name: Abercrombie Drilling

Lease Name: Norma Well #: 1
Field Name: Unknown

Is this a Prorated/Spaced Field? yes X no
Target formation(s): Mississippi

Nearest lease or unit boundary: 660
Ground Surface Elevation: 2250 feet HSL

Well Drilled For: Well Class: Type Equipment:
X. Oil ... Enh Rec ... Infield ... Mud Rotary
X. Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other

Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 200'
Depth to bottom of usable water: 240'

Surface Pipe by Alternate: X. 1 2
Length of Surface Pipe Planned to be set: 400'

Length of Conductor pipe required: None
Projected Total Depth: 5,000'

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
X well ... farm pond ... other

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

DWR Permit #:
Will Cores Be Taken? yes no
If yes, proposed zone:

Exp. 2/29/96

AFFIDAVIT

260' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met.

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STATE CORPORATION COMMISSION

SEP 20 1995

CONSERVATION DIVISION
Wichita, Kansas

Water -

Pusher Budd Gray
SPUD DATE 9-6-95 INIT. SP
LENGTH SURFACE PLANNED 400' by 8 1/2"
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 1/2" @ 414 CONDUCTOR
ANHYDRITE T- B- ELEVATION
TD 5000 FORMATION MISS.
RAN PIPE @ DV TOOL ALT II DONE
SX Y N
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 1180 Ft. W/ 50 SX
1/2 Base Anyh. @ Ft. W/ SX
1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ 420 Ft. W/ 50 SX
40' Plug @ 40-0 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/O SX
WATER WELL 7 1/2" 1 1/2 cont. Ponds
SX (Irr. Well Hauling
TECHNICIAN SP DATE 9-15-95
TYPE OF CEMENT 60/40 Pkg 60%
STARTING TIME 4:10 (AM/PM) DATE
COMPLETION TIME (AM/PM) DATE
CEMENT COMPANY