

11-16

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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 097-20,883-0000
NE SW, SEC. 7, T 28 S, R 18 W/E

TECHNICIAN'S PLUGGING REPORT

1980 feet from S section line
3300 feet from E section line

Operator License # 5118

Lease Name Gamble Well # 1

Operator: TGT Petroleum Corporation

County Kiowa 160.88

Name & Address 209 East William

Well Total Depth 4950 feet

Wichita, KS 67202

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 416

Abandoned Oil Well _____ Gas Well Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050

Address Box 176, Chase, KS 67524

Company to plug at: Hour: 10:15 a.m. Day: 16 Month: 11 Year: 1988

Plugging proposal received from Clay Duntz

(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2457

were: 5 1/2" at 4950' PBTD 4910' Perfs at 4805-20'

1st plug pump 2 sx hulls and 25 sx common cement,

2nd plug pump 4 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8"

wiper plug and pump 125 sx cement.

NOV 17 1988

Plugging Proposal Received by Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 10:45 a.m. Day: 16 Month: 11 Year: 1988

ACTUAL PLUGGING REPORT 1st plug pumped 200 lbs. hulls and 25 sx common cement, stopped
plug at 4150',

2nd plug pumped down 8 5/8" with 400 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel,
100 lbs. hulls, released 8 5/8" wiper plug and pumped 125 sx cement.

Maximum pressure 550 psi and shut in 250 psi.

Remarks: Used 60/50 Pozmix 6% gel by Halliburton. Recovered 2746' of 5 1/2" casing.
(if additional description is necessary, use BACK of this form.)

INVOICED

(did / xxx / xxx) observe this plugging.

DATE 11-22-88

Signed Stephen J. Pfeifer
(TECHNICIAN)

INV. NO. 23079