

To: 1 120507
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 19-097-21,030-6000
CSE NW, SEC. 16, T 28 S, R 16 (E)SE
3300 feet from S section line
3300 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 7368
Operator: Pacific Enterprises Oil Co.
Name & Address: Box 76499
Okla. City, Okla.
73147-2499

Lease Name: Chenoweth Well # 1-16
County: Kiowa 159.28
Well Total Depth: 4901 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8" feet 474

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____
Other well as hereinafter indicated _____

Plugging Contractor: Kelso Casing Pulling License Number 6030
Address: Box ~~347~~ 347 Chase Ks 67524

Company to plug at: Hour: 12⁰⁰ PM Day: 13 Month: 12 Year: 19 90

Plugging proposal received from Millard Kelso
(company name) Kelso Casing Pulling (phone) 316-938-2443

were: Sand 5 1/2" casing back to 4680' & 5sx cement @ dump bailer
Pump in 8 5/8" surface casing @ 300# hulls, 10sx gel, 50sx cement,
10sx gel, 100# hulls 8 5/8" wiper plug & 150sx cement.

Recovered 3329' of 5 1/2" casing
5 1/2" casing set @ 4899' cemented @ 200sx cement PBT D @ 4847' Ben @
4732'-52' & 4758'-68' Plugging Proposal Received by Glenn Barlow
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 2⁰⁰ PM Day: 13 Month: 12 Year: 19 90

ACTUAL PLUGGING REPORT Sand 5 1/2" casing back to 4680' & 5sx cement @ bailer
pumped into 8 5/8" surface casing @ 300# hulls, 10sx gel, 50sx cement
10sx gel, 100# hulls 8 5/8" wiper plug & 150sx cement.

Pumping pressure 0 - 400 # Shut in pressure 250 #

Remarks: Cemented by Howco 60-40 p13 670 gel
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE JAN 09 1991
INV. NO. 30447

RECEIVED
DEC 16 1990 Signed Duane Rankin
(TECHNICIAN)

CONSERVATION DIVISION
Wichita, Kansas

12-16-90