

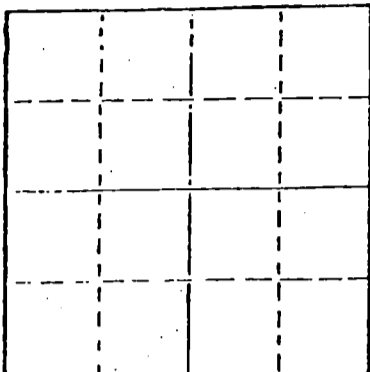
STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Ford County, Sec. 34 Twp. 29S Rge. 22 E/W  
Location as "NE/CNW, SW" or footage from lines  
NW SE SE

Lease Owner Pickrell Drilling Company  
Lease Name Butz 'B' Well No. 1  
Office Address 110 N. Market, Suite 205, Wichita, KS 67202  
Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole



Locate well correctly on above  
Section Plat

Date Well completed 4/6/82 19  
Application for plugging filed 4/6/82 19  
Application for plugging approved 4/6/82 19  
Plugging commenced 4/6/82 19  
Plugging completed 4/6/82 19  
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 5424'  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	299' KB	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

70 Sx @ 960'  
40 Sx @ 270'  
10 Sx @ 40' with solid bridge plug  
10 Sx rathole

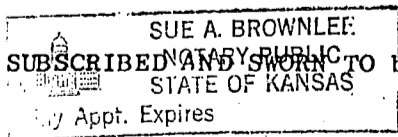
(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Pickrell Drilling Company

STATE OF KANSAS COUNTY OF Sedgwick, ss.  
C. W. Sebitts (~~employee of owner~~) or (owner or operator)  
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

[Signature]  
110 N. Market, Suite 205, Wichita, KS 67202  
(Address)



Subscribed and sworn to before me this 13th day of April, 1982

[Signature]  
Sue A. Brownlee Notary Public.

My commission expires February 24, 1985

RECEIVED  
STATE CORPORATION COMMISSION  
APR 19 1982  
CONSERVATION DIVISION  
Wichita Kansas

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 5239'-5314' 30"-30"-30"-30" rec. 60' drlg mud IFP 59-79# FFP 79-99# ISIP 119# FSIP 139# RTD 5424'			Sample Tops:	
			Heebner	4354 (-1933)
			Brown Lime	4515 (-2094)
			Lansing	4532 (-2111)
			Stark	4883 (-2462)
			B/KC	4992 (-2571)
			B/Pawnee	5138 (-2717)
			Cherokee	5170 (-2749)
			B/Inola	5243 (-2822)
			Mississippi	5274 (-2853)
			Elog Tops:	
			Heebner	4348 (-1927)
			Brown Lime	4510 (-2089)
			Lansing	4527 (-2106)
			Stark	4876 (-2455)
		B/Pawnee	5132 (-2711)	
		Cherokee	5162 (-2741)	
		B/Inola	5235 (-2814)	
		Mississippi	5264 (-2843)	
		LTD	5419	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
		8 5/8"	23#	299' KB	Common	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
RATE OF PRODUCTION PER 24 HOURS		Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)				Perforations	