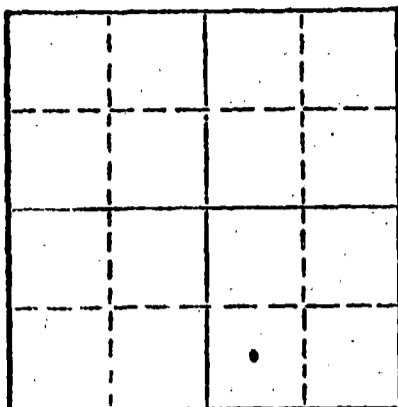


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plot

Gray County, Sec. 22 Twp. 29S Rge. (E) 28 (W)
Location as "NE/CNW&SW" or footage from lines 1980' FEL & 785' FSL
Lease Owner Pan Eastern Exploration Company
Lease Name Gamble Well No. 1
Office Address P. O. Box 351, Liberal, Kansas 67901
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 9-27 1975
Application for plugging filed 19
Application for plugging approved Verbal approval 19
Plugging commenced 9-26 1975
Plugging completed 9-27 1975
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Clarence Thomas
Producing formation Depth to top Bottom Total Depth of Well 5436 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	616'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Spotted 60 sacks cement @ 900', 40 sacks cement @ 600', 15 sacks 40-0', 2 sacks in rathole.

RECEIVED
STATE CORPORATION COMMISSION
OCT 3 1975
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Gabbert-Jones, Inc.
Address 830 Sutton Place, Wichita, Kansas 67202

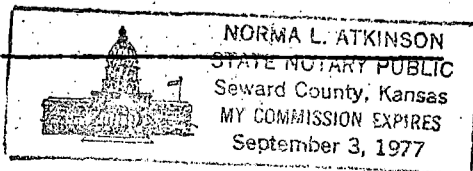
STATE OF KANSAS COUNTY OF SEWARD, KS.
Stanley Shoemaker (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Stanley Shoemaker
Stanley Shoemaker, Div. Ofc. Supervisor
P. O. Box 351, Liberal, Kansas 67901
(Address)

SUBSCRIBED AND SWORN TO before me this 1st day of October, 1975

Norma L. Atkinson
Norma L. Atkinson Notary Public.

My commission expires



KANSAS DRILLERS LOG

S. 22 T. 29S R. 28 ^{EC}_W
 Loc. 1980' FEL & 785' FSL
 County Gray

API No. 15 — 069 — 20,007
 County Number

Operator
Pan Eastern Exploration Company

Address
P. O. Box 351, Liberal, Kansas 67901

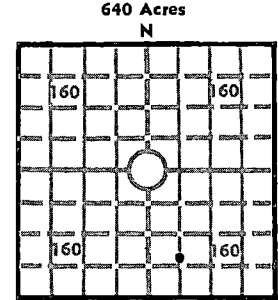
Well No. 1 Lease Name Gamble

Footage Location
785 feet from (S) line 1980 feet from (E) (W) line

Principal Contractor Gabbert-Jones, Inc. Geologist

Spud Date 9-7-75 Total Depth 5436' P.B.T.D.

Date Completed 9-27-75 Oil Purchaser



Elev.: Gr. 2703.1'
 DF _____ KB _____

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	616'	Common	450	3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

RECEIVED
 STATE CORPORATION COMMISSION
 OCT 3 1975
 CONSERVATION DIVISION
 Wichita, Kansas

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Pan Eastern Exploration Company DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 1 Lease Name Gamble Dry Hole

S 22 T 29S R 28 ^{XE} W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	40		
Sand-Shale	40	615		
Blue Clay	615	700		
Redbed	700	970		
Shale-Redbed	970	1170		
Sand-Shale	1170	1495		
Sand-Shale-Anhy	1495	1900		
Shale-Lime	1900	2342		
Lime-Shale	2342	5115		
Lime-Shert	5115	5147		
Lime-Shale	5147	5223		
Lime	5223	5267		
Lime-Shale	5267	5436		
Total Depth		5436		

Results of DST #1 4688-4736' (K.C.) 20 min PF w/weak to good blow, open 60 min w/good blow, REC 1560' salt water. ISIP 1495# (60), PFP 171-342#, FP 394-805#, FSIP 1495# (90).

Results of DST #2 5350-86' (St. Louis), 30 min pre flo w/strong blow, open 90 min, GTS 5 min TSTM, REC 340' heavy GCM + 620' GCSW. ISIP 439# (45), IFP 263-337#, FP 337-405#, FSIP 523# (90).

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Stanley Shoemaker Signature
 Division Office Supervisor Title
 October 1, 1975 Date