

15-069-00024-0000

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Gray County, Sec. 25 Twp. 29S Rge. 30 (E) (W)

Location as "NE/CNW/SW" or footage from lines C SW/4, SW/4

Lease Owner Pan American Petroleum Corporation

Lease Name Newman Gas Unit Well No. 1

Office Address Bos 507, Ulysses, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry hole

Date well completed 3-9 19 63

Application for plugging filed 3-9 19 63

Application for plugging approved 3-9 19 63

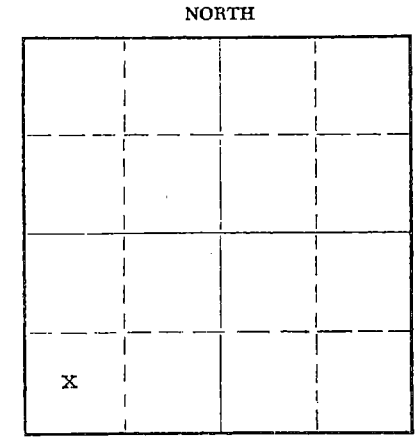
Plugging commenced 3-10 19 63

Plugging completed 3-10 19 63

Reason for abandonment of well or producing formation No commercial quantities of gas or oil were encountered

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Hugh Scott

Producing formation Depth to top Bottom Total Depth of Well 5750 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO P	SIZE	PUT IN	PULLED OUT
Lansing	water		4322			
Des Moines	water		4842			
Morrow	water		5189			
Council Grove	water		3024			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Hvy Mud	5750-2850
165 Sx Cement	2850-2580
Hvy Mud	2580-650
20 Sx Cement	650-600
Hvy Mud	600- 30
10 Sx Cement	30- 0

RECEIVED
STATE CORPORATION COMMISSION

APR 15 1963

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Big Chief Drilling Company

Address Oklahoma City, Oklahoma

STATE OF Kansas, COUNTY OF Grant, ss. I, D. M. Liles

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]

Box 507, Ulysses, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 15th day of March, 19 63

[Signature] R. W. Banks Notary Public.

My commission expires 12-3-64



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PAN AMERICAN PETROLEUM CORPORATION

WELL RECORD

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

Grid for well location with '25' in the center and an 'X' in the bottom-left corner.

LOCATE WELL CORRECTLY

LEASE Newman Gas Unit WELL NO. 1
LOCATION OF WELL: 660 FT. NORTH SOUTH OF THE NORTH SOUTH LINE AND 660 FT. EAST WEST OF THE WEST LINE OF THE 1/4 1/4 SW 1/4.
OF SECTION 25 TOWNSHIP 29 NORTH SOUTH RANGE 30 EAST WEST.
COUNTY Gray STATE Kansas
ELEVATION: Ground 2792 RDB 2802
COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE
DRILLING COMMENCED 2-23 19 63 COMPLETED 3-10 19 63

OPERATING COMPANY Pan American Petroleum Corporation ADDRESS Box 507 - Ulysses, Kansas

Table for OIL OR GAS SANDS OR ZONES with columns for NAME, FROM, TO, and WATER LEVEL. Includes entries for Lansing, Des Moines, and Morrow.

Table for WATER SANDS with columns for NAME, FROM, TO, and WATER LEVEL. Includes entry for Unknown.

Table for CASING RECORD (OVERALL MEASUREMENT) and LINER SCREEN RECORD with columns for CSG. SIZE, WEIGHT, DESCRIPTION, QUANTITY FEET, SIZE, QUANTITY FEET, SET AT, and MAKE AND TYPE.

Table for PACKER RECORD with columns for SIZE, LENGTH, SET AT, and MAKE AND TYPE.

Table for CEMENTING RECORD and MUDDING RECORD with columns for SIZE, WHERE SET FEET, CEMENT SACKS, BRAND, TYPE, METHOD, FINAL PRESS, METHOD, and RESULTS.

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 0 FEET TO 5750 FEET, AND FROM FEET TO FEET

CABLE TOOLS WERE USED FROM None FEET TO FEET, AND FROM FEET TO FEET

24-HOUR PRODUCTION OR POTENTIAL TEST Dry Hole

WATER BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS SHUT-IN PRESSURE LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 15 DAY OF March 19 63 AND TITLE Area Supt. MY COMMISSION EXPIRES 12-3-64

NOTARY PUBLIC R. W. Banks

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Clay, Sand	0	600			
Shale, Sand	600	1400			
Sand, Red Bed	1400	1770			
Red Bed, Anhydrite	1770	1780			
Anhydrite, Shale	1780	1865			
Shale	1865	2700			
Shale, Lime	2700	4400			
Lime	4400	5750			
Total Depth		5750			