FORM CP-4

STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION P. O. BOX 17027 WICHITA, KANSAS 67217

WELL PLUGGING RECORD

	·	Dedgw1		y. Sec. 11 T	Wp. 21 Rge. W/2 NE NW	\perp (E) (W)	
NORTH		Location as "NE/CNWXSWX" or footage from lines W/2 NE NW Lease Owner Drilers Production Co.					
Lease Name Slease #2						Well No	
1 ! ! !	Office Address	Wic	hita, Ka	nsas 67202	?		
<u> </u>	Character of W	ell (completed	as Oil, Gas o	r Dry Hole)			
	Date well comp					19	
	Application for	plugging filed_				19	
!	Application for p	plugging appro	ved		<u>· · · · · · · · · · · · · · · · · · · </u>	19	
			/18/75	· · · · · · · · · · · · · · · · · · ·		19	
<u> </u>	Plugging comple				depleted.	19	
	Reason for aban	donment of we	ll or producin	g formation	debre ted.		
	If a producing	well is abandor	red date of la	et production		19	
						re plugging was com-	
Locate well correctly on above Section Plat	menced?	TOC			The Page 2010	o pangang mas com	
Same of Conservation Agent who sup	ervised plugging of this	wellD	ewey				
roducing formation	D	epth to top	Botton	n	Total Depth of	Well 3422 For	
how depth and thickness of all water	r, oil and gas formation	S .		•		• • • • • • • • • • • • • • • • • • • •	
OIL, CAS OR WATER RECOR	DS					ASING RECORD	
	 			· · · · · · · · · · · · · · · · · · ·	<u> </u>	ASING RECORD	
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN.	PULLED OUT	
	ART	202122		8-5/8	216	none ·	
	27.10	323	\	5111	3420 1	20921	
	183	Sex 5					
	12 17		(A)				
	1 A.O.	Q. 1973					
	1	10 ED	[Sel]	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	
Describe in detail the manner is		CXC	del				
sintroducing it into the hole. If centred feet for each plug so Sanded to 2675' pulled 66 joints bridge to 225',	and ran 5 sac of $5\frac{1}{2}$ " casing	cks cemen	t. Shot	pipe at 2	2178', 2112 set rock		
PLUGGING COMPLET	E						
							
		~			,		
7		·				*.	
	(If additional	description is nece	senry, use BACK	of this sheet)			
came of Plugging Contractor	KNIGHT'	CASING P	ULLING CO	D., INC.			
Address	CHASE,	KANSAS			REC	EIVED	
7.0	TO A C				- 8 14 E G = 1.1 - 1	THEN COMMISSION	
STATE OFKA	NSAS	NTY OF	RICE			1-29-15	
NO	EL J KNIGHT	(employee of	owner) or (own	SEP	,4,9,1975,	
well, being first duly swom on oath,	says: That I have kno	wledge of the	facts, stateme	ents, and matter	a herein contains	r me above-described	
bove-described well as filed and that	t the same are true and	d correct. So	help me God.	,		4	
		(Signature)		クラィスワ	J. William	in mangao =	
	•			CHASE, K	VIGVE	44	
•				1/	ANDAD Address)		
SUBSCRIBED AND SWORN TO before	ore me this 22nd	day of_	3	September'	10	7 5	
·	-		1		± /1-		
		_		ingani	I / met	ches _	
NOTARY PUBLIC BAR CO.	The second second second second				4	Notary Public.	
. MARGA	County, Ks.			•			
My Comm.	Exp. Feb. 15, 1979					•	

508 3. Aurdock,

Company - DRILL RS GAS CO. No. Farm Sleaso

SEA IL T. 27

Total Depth. 31430 R. B. Cornm. 11-16-149

. Comp. 12-28-49

Shot or Treated.

Contractor Springer & Harper ssued. 2-4-50

CASING:

8 5/8" 216 cem. w/250 sx. surfacd 5 1/2" 0.D. 3421' cem. w/250 sx.

Collaty.	Sdogrask KANSAS		
		•	
-"levation	13 26 RB		

Production. Est 20 bbls.

Figures Indicate Bottom of Formations,

	Figures Indicate Bottom of Formations,
surface clay & sand	55
shale & shells	216
anhyd•	370
anhyd. & shale	445
shalo & shells	610
shale & limo	705
sind	718
lime	850 ·
lime & shale .	1025
shale & shells	1290
sand	1325
lime & shale	1580
shalo & sholls	1775
	1810
shalo	1850
lime	1920
lunestons sdy	1935
limi	2060
shale blk	2080
lime & shale	2125
sh:lo	2310
limo & shale	2550
sh .la	2590
kimo	2820
shalo & shalls	2990
sh le & lime	3130
line	3285
lime & shale	3330
shalo	3410
shale & shells	3422
Simpson sand	31,25
Send	3430_
Total depth RB	
Tops:	200
Kansas City	2589 3080 -
Kindershook-	3329 31.10
Simpson	3419
	•

2500' WIH . 3430 12 S 3080-84 wtr 24 S 2708-15

RECEIVED STATE COMPORATION COMMISSION

200 gal acid

AUG 2 8 1975

CONSERVATION DIVISION Wichita, Kansas