

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER _____

LEASE NAME Pracht

WELL NUMBER #1

_____ Ft. from S Section Line

_____ Ft. from E Section Line
SE NE NW

SEC. 5 TWP. 27S RGE. 1W (E) or (W)

COUNTY Sedgwick

Date Well Completed 4-27-82

Plugging Commenced 10-12-87

Plugging Completed 10-14-87

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR J.A. Allison

ADDRESS 300 W. Douglas Suite 305
Wichita, Kansas 67202-1975

PHONE # (316) 263-2241 OPERATORS LICENSE NO. 5027

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC District Office prior to plugging this well? Yes

Which KCC Office did you notify? Dist. #2 Wichita, Kansas

Is ACO-1 filed? _____ If not, is well log attached? _____

Producing Formation _____ Depth to Top _____ Bottom _____ T.D. 3422'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8-5/8"	215'	none
				5-1/2"	3410'	2300'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Plugged off bottom with sand to 2750' and 5 sacks cement. Shot pipe @2500', 2300', pulled a total of 71 joints of 5-1/2" casing. Plugged surface with 2 hulls, 10 gel, 50 cement, 10 gel, 1 hull and 115 cement, 60/40 pos, 2% gel.

Plugging Complete

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Kelso Casing Pulling, Inc. License No. 6050

Address P.O. Box 347 Chase, Kansas 67524

STATE OF Kansas COUNTY OF Rice, ss.

Mike Kelso, Vice-President (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

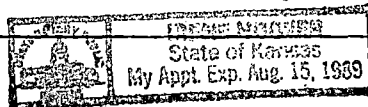
(Signature) Mike Kelso
Box 347

(Address) Chase, Kansas 67524

SUBSCRIBED AND SWORN TO before me this 19th day of October, 1987

James Hoover
Notary Public 201987

My Commission Expires: _____



J. A. ALLISON

OIL PRODUCER

300 WEST DOUGLAS, SUITE 305 WICHITA, KANSAS 67202 PH. 316 - 263-2241

DAILY DRILLING REPORT

WELL <u>PRACHT #1</u> CONTRACTOR <u>DNB DRILLING, INC.</u> " PHONE <u>316-264-8328</u> " RIG PHONE <u>326-8814 (Reg. out of Wellington)</u> " TOOLPUSHER <u>Jack Thomas (Moble - 782-3258) (reg. out of Udall)</u> " <u>Res. Ph. 775-3515</u>	S-T-R <u>Sec. 5-27S-1W</u> SPOT <u>SE NE NW</u> COUNTY <u>Sedgwick</u> ELEVATION <u>1347 Gr.</u> <u>1356 KB</u> GEOLOGIST <u>Phillip Hart</u> Res. <u>682-6723</u> Off. <u>264-7464</u>
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TOPS	DEPTH	DATUM
Kansas City	2790	(-1434)
Base K/C	2984	(-1628)
Cherokee	3221	(-1865)
Mississippi	3409	(-2053)
RTD	3422	(-2066)

MIRT	<u>12/02/81</u>
SPUD	<u>12/02/81</u>
SURFACE	<u>8-5/8" set @ 215'</u>
CALL DEPTH	<u>2500'</u>
STOP DEPTH	<u>2800'</u>
ESTIMATED TD	<u>3450'</u>

- 11/23/81 Ran 212' 8-5/8" surface casing (furnished by DNB Drilling) set @ 215' GrL. with 175 sacks common, 3% cc. Circulated, set ahead with little rig.
- 12/02/81 MIRT. Spud 10:30 p.m.
- 12/03/81 Drilling @ 565'.
- 12/04/81 Drilling @ 1675'.
- 12/05/81 Drilling @ 2300'.
- 12/06/81 Circulated for DST @ 2850'. Draw works down to 5:45 P.M. DST #1, 2813'-2850', 30 op, 45 si; 30 op, 45 si; strong blow throughout, gas to surface. 2nd open, recovered 600' fluid, 480' free gassy oil, 30^o gravity, 120' muddy gassy oil, 60% oil, 40% mud. IFP 85-125, FFP 155-200; ISIP 1135, FSIP 1095.
- 12/07/81 Going in hole @ 2850' DST #2, 2902'-2920', op 30, si 45; op 60, si 45; weak blow throughout, recovered 90' muddy salt water - slight show of oil. IFP 30-30, FFP 40-60; ISIP 1180, FSIP 1135.
- 12/08/81 Drilling @ 2940'.
- 12/09/81 Circulating @ 3415'. DST #3 - 3409-3422' - op 30, si 45; op 60, si 45, strong blow throughout - gas to surface 55 min., recovered 200' clean gassy oil, 180' mud cut oil, 60' muddy saltwater, ISIP 964, FSIP 808. RTD 3422'.
- 12/10/81 Ran log and running pipe. Dresser Atlas ran Gamma Ray Neutron Lateral Log to RTD 3422', ran drill pipe to bottom, conditioned hole 1 1/2 hours. Laid down drill pipe, ran 110 joints 5 1/2" used casing, set on formation packer shoe @ 3410', 2 petal baskets, 7 centralizers. Halliburton cemented with 175 sacks, 60/40 pozmix, 2% gel, plugged down @ 3:00 P.M. Shoe joint 31.90'. WOC.
- 12/19/81 C & S Well Service rigged up. Ran 4-3/4" bit. '30 joints 2" EUE tubing.
- 12/20/81 Steamed 2" EUE tubing.
- 12/21/81 Finished running 2" EUE tubing. Total 111 jts. Bottomed up on wiper plug 3378'. Drilled latch plug insert, 22' cement. Circulated 30 min. Pulled 1 jt tubing.
- 12/22/81 Drilled 9' cement. Packer shoe. Circulated open hole 3410'- 3422'. Circulated 1 hour. Pulled 1 joint tubing. Rigged up tubing swab. Unable to swab thru tubing.
- 12/23/81 Pulled 2" EUE tubing with bit. Rigged up casing swab. Swabbed to 2700'. Slight show of oil and gas.
- 12/24/81 Fluid level 1900' from surface. 1800' fillup overnite. Swabbed down to 2700'. Fillup 50' to 70' per pull. 4 pulls per hour. 4 to 5 BF per hour, 70% oil.
- 12/28/81 Fluid level 1400' from surface. Ran 6' slotted mud anchor. Seating nipple. 111 joints 2" EUE used tubing. 8' tubing sub. Steamed tubing and rods.
- 12/29/81 Ran 2' X 1 1/2" X 12' BHD pump double valved. 2' pony rod. 135 3/4" used rods. 16' polish rod with liner long stroked. Fluid to surface. Clamped off.
- 4/19/82 Pressure up tubing to 250#. Copeland Acid Service dumped 250 gal. 15% HCLNE down annulus, loaded with 60 bbls SW. Left well shut in.
- 4/27/82 Hembree Well Service, moved in. Rigged up. Pulled rods and BHD pump. Replaced pump. 12' X 1 1/2" X 2" BHD. Ran rods P.O.P pumped up.