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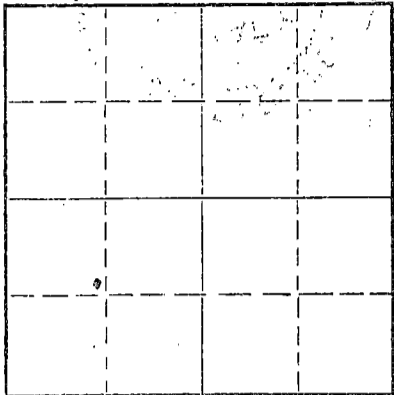
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Flat

Sedgwick County, Sec 29 Twp 27 Rge. 4 (E) (W)
Location as "NE/CNW/SW" or footage from lines _____
Lease Owner Shallow Water Refining Company
Lease Name Bartholomew Unit Fract 4 Well No. 3
Office Address Kansas City, Missouri
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 1/28/69 19____
Plugging completed 1/31/69 19____
Reason for abandonment of well or producing formation depleted.

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Dewey
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3775 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	240'	none
				5 1/2"	3735'	2869'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked bottom, pushed plug to 3700', ran 50' sand and 4 sacks of cement. Loaded hole, 2 loads water, shot pipe at 2864', worked pipe loose and pulled 92 joints of 5 1/2" casing. Set rock bridge from 260 to 240' and ran 5 sacks of cement. Ran 4 yards of ready mix to plug well.

PLUGGING COMPLETE.

RECEIVED
STATE CORPORATION COMMISSION
FEB 12 1969
CONSERVATION DIVISION
Wichita, Kansas

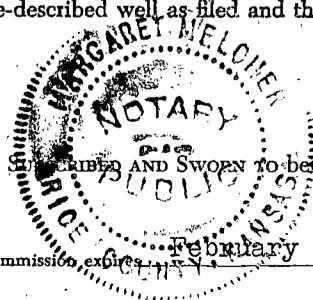
2-12-69

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor KNIGHT CASING PULLING CO., INC.
Address CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE, ss.
NOEL J. KNIGHT (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel Knight
CHASE, KANSAS
(Address)



Subscribed and sworn to before me this 4th day of February, 19 69
Margaret Melaker
Notary Public.

My commission expires February 15, 1971

WELL LOG BUREAU KANSAS GEOLOGICAL SOCIETY
508 East Murdock Wichita, Kansas

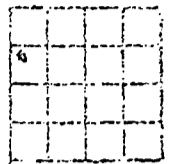
Tract #4
9

Company - CITIES SERVICE OIL CO.
Farm - King "C" No. 3

SEC. 29 T. 27 R. 27
NW SW NW
990' N. 330' E. of 1/4 Cor.

Total Depth. 3775
Comm. 7-13-50 Comp. 8-1-50
Shot or treated.
Contractor. Barbour Drlg. Co. & Pabco Drlg. Co.
Issued. 7-7-51

County. Sedgwick
KANSAS



Elevation 1138 R.T.B.

Production. 264 BO 19 BW

CASING:

8 5/8" 204' cem. w/135 sx
5 1/2" 3735' cem. w/150 sx

Figures indicate Bottom of Formations.

sand & clay	75	8-4-50 Flowed 74 bbls. oil,
shale & shells	795	0 wtr, 6 hrs.
shale	830	Was ex. w/1000 gals. used
anhydrite & shale	975	45 bbls. load oil.
lime & shale	1240	
lime, sand, & shale	1350	All measurements taken from
lime & shale	1555	R.T.B.
sand & shale & lime	1755	
lime & shale	2395	
sand & shale	2535	
lime & shale	2895	
lime	3045	
lime & shale	3125	
lime	3280	
lime & shale	3395	
lime	3700	
lime & shale	3722	
lime & chert	3729	
lime	3775	
Total Depth		

Tops:	
Brown Lime	2840
Base	2846
Lansing Lime	2876
Base	3337
Miss. Chat	3720

Steel Line Measurement:
3654=3654
3690=3702
3722=3723
3772=3772

R.T.D. 3756'
2840 N.S.O.
3720-28 N.S.O.
3728-32 Stain.
3732-44 N.S.O.
3744-51 Stain*
3751-56 F.S.O.
3756-58 S.S.O.
3758-61 S.O.
3761-65 G.S.O.
3765-69 F.S.O.
3769-72 G.S.O.
3772-75 F.S.O.

T.D. 3775' SLM

Hole gassy, bailed a good show free oil through 2700' fluid, water load, and some oil

Best pay 3758-72'
First Free oil in cuttings 3751-56'
First free oil in bailer 3758-61'

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DEC 10 1968
CONSERVATION DIVISION
Wichita, Kansas