

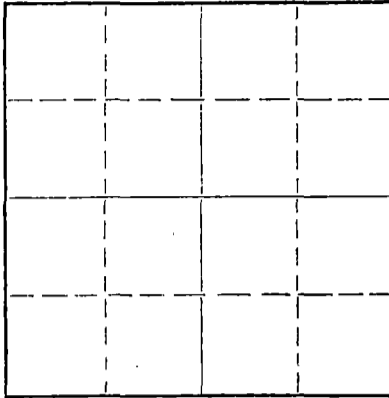
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

29-27-4W

Sedgwick County, Sec. 29 Twp. 7 Rge. 4 (E) W (W)
Location as "NE/CNW/SW" or footage from lines NW NW NW
Lease Owner The Shallow Water Refining Company
Lease Name King "G" Or Bartholoneu Unit, Tract 4 Well No. X 2
Office Address Kansas City, Missouri
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced 5-18-64 19
Plugging completed 5-20-64 19
Reason for abandonment of well or producing formation Depleted.

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Paul Turpin
Producing formation Depth to top Bottom Total Depth of Well 3752 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	218'	None
				5-1/2"	3707'	2953'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Checked hole to 3752', sanded to 3700' and dumped 5 sacks of cement @ 3700' with dump bailer. Pulled 5 1/2" casing, checked mud @ 200', set rock bridge to 190' and dumped 20 sacks of cement @ 190'. Mudded hole to 40', set rock bridge to 30' and ran 10 sacks of cement to base of cellar.

PLUGGING COMPLTE.

RECEIVED
STATE CORPORATION COMMISSION

JUN 2 1964

6-2-64

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KNIGHT CASING PULLING COMPANY
Address CHASE, KANSAS

STATE OF KANSAS, COUNTY OF RICE, ss.
Noel J. Knight (employee of owner) or (owner) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Paul J. Knight

Chase, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 23rd day of May, 1964

Milton J. Volin

Notary Public.

My commission expires May 20, 1968

REC'D MAY 25 1964

shale
Bartholomew Unit Tract #4
King "C" #2
Cities Service Oil Co.,

Drlg. Comm: 6-8-50
Drlg. Comp: 7-3-50
Drlg. By: R. W. Rine Drlg. Co.
Drill In: Fabco Drlg. Co.

Loc: 330'S, 330'E of NW Corner *SW NW 1/4*
Elev: 1437' R.T.B.
Note: All measurements taken from R.T.B.

T.D. 3752'

R.T.D. 3719'

I.P. Flowed 1238 bbls. fluid, 4% wtr.,
24 hrs. (Miss. Chert Az.) (State
Potential)

Steel Line Measure:
1090=1090
1500=1500
2020=2020
2861=2864
3647=3647
3705=3705
3756=3752

Casing Record:
8 5/8" set at 213'; cem. w/ 150 sax.
5 1/2" set at 3707'; cem. w/ 150 sax.

Top Brown Ls. 2841' N.S.O.
Base 2845'

Straight Hole Survey: (Syfo)
500' 10
1000' O.K.
1500' 10
3000' 10

Top Lansing Ls. 2877'
3298-3311 S.S.O.
Base 3355'

Formation Record:	Depth:
Sand	0- 125
red bed & shale	190
shale & shells	220
shale	960
shale, lime & sand	980
lime & shale	1125
lime & sand	1165
lime	1210
shale	1245
lime & shale	2325
lime	2865
lime & shale	2965
lime	3110
lime & shale	3175
lime	3365
lime & shale	3703
lime & chert	3752

Top Miss. Chert 3703
3703-10 N.S.O.
3710-13 S.S.O.
3713-19 G.S.O.
3719-23 S.S.O.
3723-52 G.S.O.
T.D. 3752'

RECEIVED
STATE CORPORATION COMMISSION
MAY 14 1964
CONSERVATION DIVISION
Wichita, Kansas

Best Pay 3737-52
First Free Oil 3710'

Well flowed thru oil saver & thru 5 1/2" casing
Flowed oil 15 min., then quit flowing.
Flowed while running Lane Wells log & had to
be killed with Chemical process twice before
running casing.

Ran Lane Wells log to T.D. (3752')

Az. w/ 1000 gals., used 7 1/2 bbls. load oil.

12-13-50
mj

T.D. 3752'