

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR Voyager Petroleum, Inc. API NO. 15-057-20,264-0000

ADDRESS 110 16th Street, Suite 800 COUNTY Ford

Denver, CO 80202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Leo R. Schueler PROD. FORMATION \_\_\_\_\_

PHONE (303) 629-1447

PURCHASER N/A LEASE Hitz

ADDRESS \_\_\_\_\_ WELL NO. #14-14

DRILLING Contractor Beredco, Inc. WELL LOCATION E 1/2 SW 1/4

CONTRACTOR ADDRESS 401 E. Douglas, Suite 402 1350 Ft. from South Line and

Wichita, Kansas 2020 Ft. from West Line of

PLUGGING Contractor Halliburton

CONTRACTOR ADDRESS \_\_\_\_\_

TOTAL DEPTH 6225' PBTD \_\_\_\_\_

SPUD DATE 4/30/82 DATE COMPLETED 5/12/82

ELEV: GR 2532' DF 2542' KB 2544'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 638' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)


KCC   
KGS   
SWD/REP   
PLG.

A F F I D A V I T

Leo R. Schueler, being of lawful age, hereby certifies that:

I am the Affiant, and am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

STATE RECEIVED  
CORPORATION DIVISION  
JUN 24 1982  
6-24-82  
CONSERVATION DIVISION  
WICHITA, KANSAS

Leo R. Schueler  
(Name)

SUBSCRIBED AND SWORN TO before me this 15th day of June,

19 82.

Michele Camaioni

MY COMMISSION EXPIRES: July 28, 1984

Michele Camaioni  
110-16th Street  
Denver, Co 80202

\*\* The person who can be reached by phone regarding information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Voyager Petroleum, Inc. LEASE Hitz

SEC. 14 TWP. 29S RGE. 23W

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 5148'-66' (Marmaton) Times: 15:30:30:60 Recovery: 5' mud.				
IFP: 75-75                      FFP 75-118 ISIP: 182                      FSIP 75				
Stone Corral	1524'			
Wabunsee	3630'			
Heebner	4424'			
Lansing	4592'			
Base Lansing Kansas City	5048'			
Marmaton	5103'			
Cherokee	5174'			
Mississippi	5313'			
Kinderhook	6012'			
Viola	6110'			
TD	6225'		Gamma-Guard	6225'
			Comp. Acoustic	
			Velocity Log	6224'
			Linear Neurton	
			Density Por.	6224'

**Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	638'	Class "H"	460	2% gel, 3% CCl

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.
				CFPB

Disposition of gas (vented, used on lease or sold)	Perforations