SIDE ONE

ACO-1		MELL	HISTORY			
,	, 1		Compt			

	Two (2) copies of this form shall be filed with	
	mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of h	
r.	Attach separate letter of request if the inform	
·	If confidential, only file one copy. Information on	Side One will be of public
	record and Side Two will then be held confidential.  Applications must be made on dual completion, c	nommingling salt water dianocal
	injection and temporarily abandoned wells.	comminging, sait water disposar,
;	none Attach one copy only wireline logs (i.e. electr	cical log, sonic log, gamma ray
	neutron log, etc.). (Rules 82-2-105 & 82-2-125) KC	
	LICENSE # 6029 EXPIRATION DATE	June 30, 1983
	OPERATOR Ladd Petroleum Corporation	API NO. 15-057-20302-0000
	ADDRESS P. O. Box 2848	COUNTY Ford
	Tulsa, Oklahoma 74101	FIELD Wildcat
	** CONTACT PERSON L. O. Butner	PROD. FORMATION
,	PHONE (918) 587-6531	
	PURCHASER	LEASE Cummings
	ADDRESS	WELL NO. 1
	,	WELL LOCATION SE NW
	DRILLING Aldebaran Drilling Co., Inc.	2173 Ft. from North Line and
	CONTRACTOR	
	ADDRESS P. O. Box 18611	2173 Ft. from West Line of the NW (Qtr.) SEC 23 TWP 29S RGE24 (W
	Wichita, Kansas 67207	-
	PLUGGING Aldebaran Drilling Co., Inc.	WELL PLAT (Office Use Only
	CONTRACTOR P. O. Box 18611	KCC KCC
		KGS /
	Wichita, Kansas 67207 TOTAL DEPTH 2986' PBTD	SWD/REP
	7.75.00	PLG. PLG.
		-   2
	ELEV: GR 2574' DF KB	-
	DRILLED WITH (SABBER) (ROTARY) (ATRX) TOOLS.	
	DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
		DV Tool Used? No
, -	THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas,	Shut-in Gas, Dry, Disposal,
	Injection, Temporarily Abandoned, OWWO. Other Junked	
	ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATI	ONS PROMULGATED TO REGULATE THE OIL
	AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	
	AFFIDAVIT	the second section of
		eing of lawful age, hereby certifies
	that:	•
	I am the Affiant, and I am familiar with the co The statements and allegations contained therein are	
	The seatements and allegations contained therein are	
	and the second of the second o	Name) Aprices
	CIRCOTTED AND CHOPN TO PEROPE AT ALL. 28th	()
	SUBSCRIBED AND SWORN TO BEFORE ME this 28th	day ofFebruary,
		Mary E. Kassell
	MY COMMISSION EXPIRES: January 23, 1985	∬(NOTARY PUBLIC)
	July 23, 1905	RECEIVED So. MAD BASTA
	** The parger who can be well to	TE CORPORATION COMMISSION
	** The person who can be reached by phone regarding information.	any questions concerning this
		MAN 1 8 1483 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6
		CONSERVATION DIVISION
	······································	Wichita, Kansas

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SEC.	23	TWP.	295	RGE.	2/	(W)

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Purpose of string	Size hole drilled	(in O.D.)	Weight lbs/ft.	Setting depth	Туре се	ment	Sacks	Туре	and percent additives	-
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f first production	(1-)\(1)	70 Producing	method (flowi	ing, pumping, g	as lift, etc.)	·	Grant	<del></del>	·	•
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imated	OII	'	Gas		Water	%	Ges	eli ratio	<del></del>	<b>-</b>

Perforat ions



March 16, 1983

State Corporation Commission Conservation Division 200 Colorado Derby Building 202 West 1st Street Wichita, Kansas 67202-1286

Attn:

Tom Leiker

Petroleum Proration Supervisor

Re:

Cummings #1

Rissler #1

I am returning your returned copies of the ACO-1 as you sent them to us. These wells were both prematurely abandoned (with proper notification and witnessing by state people) when severe drilling difficulties were encountered.

No wireline (logs) were run because of lost circulation and no geologic tops were picked because samples were destroyed during skidding of the rig to drill the Rissler #1.

No wireline was run or geologic samples even caught on the Cummings #1 since it also had severe lost circulation and had not reached a depth significant enough to collect samples. (2986').

Please forgive our failures, however, you have all the data available on these two holes.

Yours very truly,

D. P. Spencer

Manager of Engineering

RECLIVED STATE CORPORATION COMMISSION

MAR 1 8 1982

CONSERVATION DIVISION Wichita, Kansas

kjp Attachment