

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 30 days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C * Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

*Filed previously.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6029 EXPIRATION DATE June 30, 1984

OPERATOR Ladd Petroleum Corporation API NO. 15-057-20229-0000

ADDRESS P. O. Box 2848 COUNTY Ford

Tulsa, Oklahoma 74101 FIELD _____

** CONTACT PERSON David P. Spencer PROD. FORMATION _____
PHONE (918) 587-6531 Indicate if new pay.

PURCHASER LEASE W. A. Weddle

ADDRESS WELL NO. I-A

DRILLING Rains & Williamson Oil Co., Inc. 1300 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas 330 Ft. from West Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC26 TWP 29S RGE 24 (W)

PLUGGING Rains & Williamson Oil Co., Inc. WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas

Wichita, Kansas 67202

TOTAL DEPTH 5425' PBTD

SPUD DATE 6-16-81 DATE COMPLETED 6-30-81

ELEV: GR 2584' DF KB

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 854' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David P. Spencer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David P. Spencer
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of September, 19 83.

Marybeth Russell
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 1-23-85

** The person who can be reached by phone regarding any questions concerning this information.

STATE CORPORATION COMMISSION

FEB 21 1986
CONSERVATION DIVISION

Side TWO

OPERATOR LADD PETROLEUM CORPORATION LEASE NAME W. A. WEDDLE SEC 26 TWP 29S RGE 24 (W) KRX

WELL NO 1-A

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
Sand & Redbed		480		
Redbed		1905		
Shale & Redbed		2205		
Lime		2815		
Lime & Shale		3093		
Shale & Lime		3182		
Lime		3283		
Lime & Shale		3540		
Lime		3660		
Lime & Shale		4180		
Lime		4650		
Lime & Shale		4882		
Lime		5014		
Lime & Shale		5425		
ROTARY TOTAL DEPTH		5425		
DST #1 (3360' - 3402') Open 30 min. w/strong blow throughout; SI 60 min., open 60 min, SI 120 min. 30-min. IFP 128.3, FF 256.5, 60-min SIP 913.4, 60-min IFP 253.3, FFP 384.7, 120 min. SIP 950.5, FHP 1601.3. If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	854'	Lite	325	1/4#/sx flocele, 2% CaCl.
					Class "H"	150	3% CaCl.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production P&A 6-30-81		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production-L.P.	Oil	Gas	Water	Gas-oil ratio	CFPD
Disposition of gas (vented, used on lease or sold)			Perforations		