

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202 within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6029 EXPIRATION DATE June 30, 1984

OPERATOR Ladd Petroleum Corporation API NO. 15-057-20219-0000

ADDRESS P. O. Box 2848 COUNTY Ford  
Tulsa, Oklahoma 74101 FIELD ---

\*\* CONTACT PERSON David P. Spencer PROD. FORMATION ---  
 PHONE (918) 587-6531 Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE W. A. Weddle

ADDRESS \_\_\_\_\_ WELL NO. 1  
 WELL LOCATION C W/2 W/2 SW

DRILLING Rains & Williamson Oil Co., Inc. 1320' Ft. from South Line and  
 CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas 330 Ft. from West Line of ~~XXX~~  
Wichita, Kansas 67202 the SW (Qtr.) SEC 26 TWP 29S RGE 24 (W).

PLUGGING Rains & Williamson Oil Co., Inc. WELL PLAT (Office Use Only)  
 CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas Wichita, Kansas 67202  
 KCC   
 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_  
 NGPA \_\_\_\_\_

TOTAL DEPTH 3305' PBD ---

SPUD DATE 6-6-81 DATE COMPLETED 6-14-81

ELEV: GR 2584' DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH ~~(XXXXX)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

	26		

Amount of surface pipe set and cemented 770' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion JUNKED HOLE. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David P. Spencer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*David P. Spencer*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of September, 1983.

*Mary Russell*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 1-23-85

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION  
FEB 21 1986

Side TWO OPERATOR **LADD PETROLEUM CORPORATION** LEASE NAME **W. A. WEDDLE** SEC 26 TWP 29S RGE 24 (W) **WELL NO 1**

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
Sand	775	775		
Sand & Redbed	775	1081		
Redbed	1081	1809		
Shale & Redbed	1809	2493		
Shale	2493	2687		
Shale & Lime	2687	2951		
Lime & Shale	2951	3108		
Shale & Lime	3108	3243		
Lime & Shale	3243	3305		
ROTARY TOTAL DEPTH		3305		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8-5/8"	24#	770'	Lite	300	¼#/sx flocele, 2% CaCl.
					Class "H"	150	3% CaCl.

  

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at

  

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

  

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
JUNKED HOLE		

  

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls. CFPD

Disposition of gas (vented, used on lease or sold)

Perforations