

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

(F) Letter requesting confidentiality attached.

(C) Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6029 EXPIRATION DATE June 30, 1984

OPERATOR Ladd Petroleum Corporation API NO. 15-057-20,332-0000

ADDRESS P. O. Box 2848 COUNTY Ford

Tulsa, Oklahoma 74101 FIELD Wildcat

** CONTACT PERSON David P. Spencer PROD. FORMATION --
PHONE (918) 587-6531 Indicate if new pay.

PURCHASER _____ LEASE Weddle

ADDRESS _____ WELL NO. 1-27

DRILLING CONTRACTOR Leben Drilling Company 1980 Ft. from South Line and

ADDRESS 105 S. Broadway, Suite 640 1650 Ft. from West Line of ~~XXXX~~

Wichita, Kansas 67202 the SW (Qtr.) SEC 27 TWP 29 SRGE 24 (W).

PLUGGING CONTRACTOR Leben Drilling Company

ADDRESS 105 South Broadway, Suite 640

Wichita, Kansas 67202

TOTAL DEPTH 5500' PBD --

SPUD DATE 7-27-83 DATE COMPLETED 8-7-83

ELEV: GR 2585' DF 2594' KB 2595'

DRILLED WITH ~~XXXXXX~~ (ROTARY) (~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 1405' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David P. Spencer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David P. Spencer
(Name)
David P. Spencer, Gen. Mgr. of Oper.
SUBSCRIBED AND SWORN TO BEFORE ME this 25 day of August,
1983.

Mary E. Russell
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 1-23-85

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR LADD PETROLEUM CORPORATION LEASE NAME Weddle SEC 27 TWP 29S RGE 24 (W)

WELL NO 1-27

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p>				
Douglas	4432	(-1837)		
Lansing	4496	(-1901)		
Kansas City	4616	(-2021)		
Pleasanton	5042	(-2447)		
Marmaton	5063	(-2468)		
Cherokee	5192	(-2597)		
Morrow	5327	(-2732)		
Mississippi	5362	(-2767)		
<p>DST #1 (5299' - 5379')</p> <p>Tool open w/very weak Blow</p> <p>IHP - 2503 IFP - 31 ISIP - 62 FFP - 31 FSIP - 62 FHP - 2503</p> <p>Rec. 65' drlg. mud.</p> <p>If additional space is needed use Page 2</p>				

RELEASED
SEP 18 1985
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1405'	Pacesetter Lite	450	1/4# flocele, 2% CaCl
					Class "H"	200	3% CaCl.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
DRY HOLE				
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF	bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	