

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- Letter requesting confidentiality attached.
- Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5123 EXPIRATION DATE 6/30/84

OPERATOR Pickrell Drilling Company API NO. 15-057-20,359-0000

ADDRESS 110 N. Market, Suite 205 COUNTY Ford

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Jay McNeil PROD. FORMATION _____
PHONE 262-8427

PURCHASER _____ LEASE #3 Dufford 'A'

ADDRESS _____ WELL NO. 3

DRILLING CONTRACTOR Pickrell Drilling Company WELL LOCATION 50' N of SW SW SW

ADDRESS 110 N. Market, Suite 205 380' Ft. from South Line and
380' Ft. from West Line of

the SW (Qtr.) SEC 28 TWP 29S RGE 24 (W).

PLUGGING CONTRACTOR Pickrell Drilling Company

ADDRESS Same as above

TOTAL DEPTH 5464' KB PBTB _____

SPUD DATE 12/12/83 DATE COMPLETED 12/22/83

ELEV: GR 2584 DF 2586 KB 2589

DRILLED WITH ~~(XXXXX)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 452' KB DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily / abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C.W. Sebts, being of lawful age, hereby certifies that:

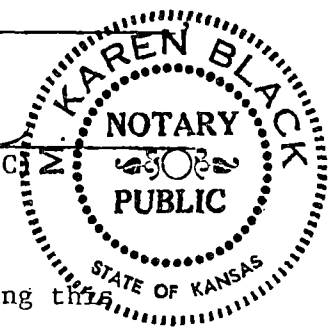
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
C.W. Sebts (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of December 19 83.

STATE COMMISSION
12-28-83
DEC 28 1983

[Signature]
(NOTARY PUBLIC)



MY COMMISSION EXPIRES 10-19-85 M: Karen Black

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO
OPERATOR

Pickrell Drilling Co.

LEASE NAME #3 Dufford 'A'

SEC. 28 TWP. 29S RGE. 24 (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, Logs run, or Other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey. DST #1 5271'-5320', 30"-60"-30"-60", Rec. 60' mud, IFP 60-70#, FFP 60#-60#, ISIP 100#, FSIP 100#.			ELOG TOPS:	
			Heebner	4403(-1814)
			Brn Lm	4543(-1954)
			Stark	4907(-2318)
			B/KC	5032(-2443)
			B/Pawnee	5176(-2587)
			Cherokee	5206(-2617)
			BI	5282(-2693)
			Miss	5312(-2727)

RELEASED
JAN 18 1985
FROM CONFIDENTIAL

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	20#	456' KB	60/40 poz	280	3%cc-2%gel

LINEP. RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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(Production of gas, water, and oil in lease or sold)

Perforations