

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5123 EXPIRATION DATE 6/30/85

OPERATOR Pickrell Drilling Company API NO. 15-057-20,376-0000

ADDRESS 110 North Market, Suite 205 COUNTY Ford

Wichita, Kansas 67202 FIELD N.E. Mineola

** CONTACT PERSON Jay McNeil PROD. FORMATION _____

PHONE 262-8427 _____ Indicate if new pay.

PURCHASER _____ LEASE Christensen 'E'

ADDRESS _____ WELL NO. 1

DRILLING CONTRACTOR Pickrell Drilling Company WELL LOCATION C SE NW

ADDRESS 110 North Market, Suite 205 1980 Ft. from North Line and

Wichita, Kansas 67202 1980 Ft. from West Line of (#)

PLUGGING CONTRACTOR Pickrell Drilling Company the NW (Qtr.) SEC 28 TWP 29 RGE 24 (W).

ADDRESS 110 North Market, Suite 205 WELL PLAT (Office Use Only)

Wichita, Kansas 67202 KCC

TOTAL DEPTH 5450' PBTD _____ KGS

SPUD DATE 5-9-84 DATE COMPLETED 5-18-84 SWD/REP _____

ELEV: GR 2584 DF 2586 KB 2589 PLG. _____

DRILLED WITH (~~CABLE~~) (ROTARY) (###) TOOLS. NGPA _____

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 524'KB DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,

Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-

completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C.W. Sebts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

C.W. Sebts
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of May, 19 84.

Sue A. Brownlee
(NOTARY PUBLIC)

IE A. BROWNLEE
NOTARY PUBLIC
MY COMMISSION EXPIRES: February 24, 1985
Appt. Expires

RECEIVED
STATE CORPORATION COMMISSION
MAY 29 1984
5-29-84
REGISTRATION DIVISION
WICHITA, KANSAS

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Pickrell Drilling LEASE NAME Christensen E SEC 28 TWP 29 RGE 24 (W)

WELL NO

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p> <p>DST #1: 5250'-5295', 30"-60"-90"-90", GTS 6" 2nd op flow, 20"-5MCF, 30 -8MCF, 40"-9MCF, 50"-12MCF, 60"-16MCF, 70"- 19MCF, 80"-19MCF, 90"-20MCF. Rec 179' Mud, IFP39#-59#, FFP 20#-98#, ISIP 1538#, FSIP 1615#.</p>			<p>Elog Tops:</p> <p>Heebner 4370(-1781) Lansing 4522(-1933) Stark 4858(-2269) B/Kansas City 5010(-2421) B/Pawnee 5152(-2563) Cherokee 5188(-2599) Base Inola 5264(-2675) Sand 5282/84 Mississippian 5295(-2706)</p>	

RELEASED

JUL 10 1985

FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	524' KB	60/40 Poz	285	2% gel-3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated Production-I, P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPR

Disposition of gas (vented, used on lease or sold)

Perforations